

AGENDA

Notice is hereby given that the Carthage Water & Electric Plant Board will meet October 17th, 2024, 3:00 p.m. at the CWEP Complex, 627 W. Centennial, Carthage. The tentative agenda of the regular meeting includes:

ADDITIONS TO THE AGENDA

APPROVAL OF THE BOARD MINUTES: September 19th, 2024

APPROVAL OF DISBURSEMENTS: September \$5,027,337.93

FINANCIAL STATEMENT: September

COMMITTEE REPORTS:

CITIZENS PARTICIPATION PERIOD:

OLD BUSINESS: None.

NEW BUSINESS:

- Recommendation to proceed with a Purchase Order for the Truck Barn Extension Project
- 2. Recommendation to proceed with a Purchase Order for the Exterior Painting Project at Power Plant
- 3. Recommendation to proceed with the Construction Work on the West Customer Service Parking Lot
- 4. Consideration of Bids for the Feeder 17 Upgrades
- 5. Consideration of Resolution 2024.13, A Resolution for Steve Beimdiek
- 6. Consideration of Resolution 2024.14, Mutual Aid Assistance
- 7. Consideration of revisions to Article XXI (Holidays) of the CWEP Employee Handbook

STAFF REPORTS

BOARD MEMBER COMMENTS:

Persons with disabilities who need special assistance may call 417-237-7300 or 1-800-735-2466 (TDD via Relay Missouri) at least 24 hours prior to meeting.

Representatives of the news media may obtain copies of this notice by contacting: Meagan Milliken, P O Box 611 Carthage, MO 64836 417-237-7300

CWEP BOARD MEETING MINUTES

The Carthage Water & Electric Plant Board met in regular session September 19, 2024, 3:00 p.m. at the CWEP Office, 627 W Centennial, Carthage, MO.

Board:	
⊠Brian Schmidt -Secretary	Sid Teel - Member
⊠Ron Ross- President	⊠Tom Garrison – Member
⊠Darren Collier -Vice President	Mark Gier - Member
Lori Leece -Liaison*	
*Present for the end of the meeting but was no	ot present for any of the action items
Staff:	
⊠Chuck Bryant-General Manager	□ Jason Choate-Director of Water Services
Cassandra Ludwig-General Counsel	⊠Kelli Nugent/CFO
□ Jason Peterson-Director of IT & Broadband	Kevin Emery-Director of Power Services
Megan Kirby- Executive Assistant	Stephanie Howard-Economic Development Manager

Others present: Mayor Dan Rife, Terri Heckmaster, Councilmember; Alan Snow, Councilmember; Traci Cox, Interim City Administrator

President Ross called the meeting to order at 3:00 p.m.

ADDITIONS/CHANGES TO THE AGENDA:

A motion by Schmidt and seconded by Collier to remove Agenda item #2 from the agenda, passed unanimously.

APPROVAL OF MINUTES:

A motion by Collier and seconded by Garrison to approve the minutes as presented of the regular meeting of August 15, 2024, passed unanimously.

APPROVAL OF DISBURSEMENTS:

A motion by Gier and seconded by Teel to approve disbursements for August in the amount of \$6,416,625.43, passed unanimously.

FINANCIAL STATEMENT:

CFO Nugent presented the August 2024 financials to the Board, noting that combined operating expenses were under budget for the month. She noted combined net position exceeded budget for the month even though operating revenues were below budget for the month. Contributing

factors to the higher net position were lower than budgeted Purchase Power costs, the timing of some expenses, and more crew time being spent on capital projects during the month.

A motion by Collier and seconded by Schmidt to approve the August 2024 financials passed unanimously.

COMMITTEE REPORTS: None.

CITIZENS PARTICIPATION PERIOD: None.

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of bids for an Articulating Telescopic Bucket Truck

General Manager Bryant noted a request for approval to proceed with the purchase of a new 2027 model, 41-foot articulating telescopic bucket truck for the electric distribution department. This bucket truck meets CWEP's specifications and requirements and is available for purchase from Altec Industries, Inc. through a competitively solicited cooperative contract for \$265,213.00, which falls below budget.

He noted the projected lead time for this truck is 38-41 months. Due to the extended lead time, irregular inflation costs, and volatility in the market, the pricing for this vehicle is subject to change.

A motion by Collier and seconded by Schmidt to award the purchase of this vehicle to Altec Industries, Inc. in the amount of \$265,213.00, passed unanimously.

2. Consideration of Health Insurance Proposals

General Manager Bryant reviewed the proposed renewal from Cox Health Insurance as well as an alternative competitive proposal from United Healthcare. Cox Health's proposal offers an 8.02% increase in premium whereas United Healthcare offers a -9.61% decrease in premium for the first year with a 2nd year rate cap of 11.9%. Bryant highlighted the history CWEP has with Cox Health noting there not being a premium increase since 2018 as well as a 4% lower premium in 2021. General Council Ludwig reported Cox Health is local and works really well with CWEP, they know the health history of the CWEP employees as well as are in the know of some of the health impacts that are to come this year. Ludwig also mentioned CWEP is currently grandfathered in with Cox to be able to use Mercy in Carthage and there is a potential CWEP would lose that option if we were to leave Cox and later want to come back. Tobacco policies will also stay the same, tobacco users will pay 25% of the cost of their premiums.

A motion by Schmidt and seconded by Garrison to accept the Cox Partners 80 Plan, with no change in coverage and an 8.02% increase in premiums with an incentive for non-tobacco users, passed unanimously.

3. Discussion and review of the timeline of events from 2023 which led to the disagreement between City leadership and the CWEP Board; Discussion of Mayor Rife's recent Press Release and an update of subsequent actions taken by the Board.

General Manager Bryant reviewed the timeline of events that have occurred over the past year and a half between the CWEP Board and City Leadership. Bryant reviewed documentation which includes a sequence of emails exchanged as well as letters and press releases.

A copy of the timeline and associated documentation is attached and incorporated herein.

STAFF REPORTS:

General Manager Bryant gave an update on natural gas prices, he reported on the capacity factors of Sikeston and Plum Point. He noted no supplemental power was received from SPA due to dry weather conditions. GM Bryant noted with Fall upon us, animal activity is at its peak causing damage and outages to both the electrical and fiber systems. He gave an update on the Substation 2 project noting there has been headway made but there will be a 2-week delay waiting on a transformer to arrive. Bryant reported Line crews competed in the MPUA lineman Rodeo and commended Chance Adams and Noah Smith for winning 1st place in the Overall Journeymen Lineman Team Award. Bryant noted Lineman rodeos are good training opportunities and provide an opportunity for teams to showcase their skills and see how they stack up against other linemen.

CFO Nugent commended Kyle Fewin and Jim Willis for completing training to become certified forklift trainers for CWEP and managing the forklift training for all employees. She noted the auditors from KPM, CPAs were in the office this month performing their fieldwork for the annual audit and will finalize and present the audit in the month of November after receiving the pension information from Lagers.

Director of IT and Broadband Peterson gave an update on fiber installs and expansion projects. He commended Meagan Milliken for all her marketing efforts for fiber. He highlighted a various number of certificates and tests his staff have been awarded and passed. Those include as follows: Lathem Stroud and Kevin Williams- Veeam Data Platform Onboarding Certificate; Sabrina Menapace- Juniper Service Provider Routing and Switching, Specialist; Josiah Gilbert-Juniper Service Provider Routing and Switching, Associate; Lane Alexander- Journeyman Electrician License. Lathem Stroud's team also won the SANs Cybersecurity Engineering: Advanced Threat Detection and monitoring course cap-stone competition. Peterson expressed his appreciation for his team and how highly motivated they are.

Director of Water Services Choate gave an update on the Lead Service Inventory project and ACE pipe cleaning project.

Director of Power Services Emery reported the Dogwood resource is doing well, noting that since June, CWEP has been selling capacity to Evergy and energy into the market which has resulted in a \$600,000 net margin.

Economic Development Manager Howard gave an industrial update. She noted the Governor will be in town October 10th.

General Counsel and Director of Customer Relations Ludwig reported two people have been hired for the CSR position. She noted on August 26th SPP issued an EEA alert level 1. She noted one more level would have resulted in an energy conservation request. She reported plans for another Customer Academy later this year and announced several events CWEP is involved with in the next month including Maple Leaf Touch a Truck, Maple Leaf Chili cook-off and Public Power Week with a customer appreciation luncheon on Friday, October 11th. Ludwig gave an update on the USIC contract.

BOARD MEMBER COMMENTS:

Ron Ross stated he makes no apologies for how enthusiastic and passionate he is about the people that work at CWEP. He noted CWEP is full of great employees who do a really good job at what they do.

At 4:50 pm a motion by Schmidt and seconded by Collier to adjourn the meeting passed unanimously.

	President – Ron Ross	
Secretary – Brian Schmidt	<u> </u>	

Check or Wire	Date	Vendor	Description	Amount
91204	09/17/2024	ZIMMER RADIO INC	ADVERTISING - BEST OF THE FOUR STATES	550.00
91094	09/05/2024	JOPLIN GLOBE	ADVERTISING - LEGAL AD	406.88
91129	09/12/2024	EMBASSY EMBROIDERY LLC	ALUMINUM NAME BADGES FOR BOARD MEMBERS & ADMIN	227.73
91192	09/17/2024	RACE BROTHERS FARM & HOME SUPPLY	ASSORTED ITEMS	1,073.89
91068	09/03/2024	AMAZON CAPITAL SERVICES INC	ASSORTED ITEMS	227.95
91095 91167	09/05/2024 09/17/2024	LOWES CO LLC LAR 8918 ABBIATTI'S BACK DOOR CATERING LLC	ASSORTED ITEMS CEDC - CATERED LUNCH	1,181.46 780.00
91131	09/12/2024	FAIR ACRES FAMILY YMCA	COMMUNITY - SPONSORSHIP MURDER MYSTERY	400.00
91081	09/05/2024	CARTHAGE CHAMBER OF COMMERCE	COMMUNITY - GOLF CLASSIC SPONSORSHIP	750.00
91223	09/23/2024	HISPANIC CONNECTION	COMMUNITY - SPONSOR EVENT	500.00
91248	09/26/2024	CARTHAGE TIGER BOOSTER CLUB	COMMUNITY - SPONSORSHIP - BOOSTER CLUB MEAL	500.00
91106	09/05/2024	SAMS CLUB	COMMUNITY - TEAM MEALS	662.39
91121 91070	09/09/2024 09/03/2024	BANK OF AMERICA BUSINESS CARD MASTERCARD	CREDIT CARD EXPENSE CREDIT CARD EXPENSE	20,666.23 3,663.70
91207	09/17/2024	DAVID RIGGINS	CREDIT CARD EXPENSE CREDIT REFUNDS - 237694 603 E HIGHLAND AVE	512.55
91208	09/17/2024	BETTY MEYERS	CREDIT REFUNDS - 272871 1029 E COLLEGE AVE	398.40
91209	09/17/2024	ZACHARIAH MCCOY	CREDIT REFUNDS - 329733 615 E AIRPORT DR #9C	56.64
91156	09/12/2024	KIMBERLY IKENBERRY	CREDIT REFUNDS - 552430 615 E AIRPORT DR #3G	522.46
91206	09/17/2024	EBONI SABA	CREDIT REFUNDS - 573411 804 WATER ST	518.50
91157	09/12/2024	MARIA LOPEZ	CREDIT REFUNDS - 578292 114 LINCOLN ST	260.90
91158 91159	09/12/2024 09/12/2024	CARLOS CASTELLANOS NUNEZ DON BAINE	CREDIT REFUNDS - 579960 1009 SYCAMORE ST CREDIT REFUNDS - 584014 410 W FIR RD #C211	142.52 73.73
91160	09/12/2024	JADEN STEVENS	CREDIT REFUNDS - 504014 410 W FIR RD #C211 CREDIT REFUNDS - 592574 1408 S CASE ST	98.29
91210	09/17/2024	QUINTON O'BRIEN	CREDIT REFUNDS - 592949 410 W FIR RD #C111	28.53
91161	09/12/2024	MCKENNA FRAZIER	CREDIT REFUNDS - 596881 1231 HAZEL AVE #B	8.67
91162	09/12/2024	LANIE KAUFFMAN	CREDIT REFUNDS - 598543 400 E ELK ST #1D	137.92
91163	09/12/2024	TRAVIS NEESE	CREDIT REFUNDS - 603294 532 SCOTT ST #A	378.79
91211	09/17/2024	JARRET STINES	CREDIT REFUNDS - 606655 1109 LYON ST	125.61
91164	09/12/2024	CAYDEN CRAHAN	CREDIT REFUNDS - 608364 124 E HIGHLAND AVE #2W CREDIT REFUNDS - 609183 2040 MARIGOLD	228.82
91165 91155	09/12/2024 09/12/2024	CRAIG JENNINGS HERMAN CALVIN	CREDIT REFUNDS - 609 163 2040 MARIGOLD CREDIT REFUNDS - 94522 611 SOPHIA ST	23.57 125.09
8803261	09/20/2024	UMB BANK NA	DEBT PAYMENT - UMB ELECTRIC CATALYST	11,773.07
8803274	09/27/2024	UMB BANK NA	DEBT PAYMENT - UMB FIBER EXPANSION	46,509.20
8803251	09/13/2024	UMB BANK NA	DEBT PAYMENT - UMB WW SRF SERIES 2019	58,366.67
91203	09/17/2024	WATER FOR PEOPLE	DONATION - TOWER 2 TOWER RUN	3,002.00
91102	09/05/2024	MWEA	EDUCATION - COLLECTION SYSTEMS OPERATOR RENEWAL	25.00
91229	09/23/2024	MO DEPARTMENT OF NATURAL RESOURCES	EDUCATION - DW-C, CERT 11698, BARRY BLAND	225.00
91258 91141	09/26/2024 09/12/2024	MO DEPARTMENT OF NATURAL RESOURCES NATIONAL FIRE PROTECTION ASSOC	EDUCATION - DW-D EXAM FEE, KATZFEY EDUCATION - MEMBERSHIP DUES	50.00 225.00
91262	09/26/2024	RACE BROTHERS FARM & HOME SUPPLY	EMPLOYEE - APPAREL	2,165.18
91177	09/17/2024	EMBASSY EMBROIDERY LLC	EMPLOYEE - APPAREL	116.85
91252	09/26/2024	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	534.00
91182	09/17/2024	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	2,463.00
91250	09/26/2024	EMBASSY EMBROIDERY LLC	EMPLOYEE - APPAREL	381.32
91265	09/26/2024	UNITED WAY OF CARTHAGE	EMPLOYEE - CONTRIBUTIONS FOR SEPTEMBER	1,042.16
91215 91114	09/23/2024 09/06/2024	ALL SEASONS IVY ARTYM	EMPLOYEE - CWEP FR T-SHIRTS EMPLOYEE - EDUCATION REIMBURSEMENT	5,147.40 472.34
91115	09/06/2024	SCOTT DANIELS	EMPLOYEE - EDUCATION REIMBURSEMENT	76.95
91120	09/06/2024	DIANNE SOUTHARD	EMPLOYEE - EDUCATION REIMBURSEMENT	473.30
91171	09/17/2024	MANDY BATES	EMPLOYEE - EDUCATION REIMBURSEMENT	170.15
91173	09/17/2024	JOSH BOWERS	EMPLOYEE - EDUCATION REIMBURSEMENT	25.40
91175	09/17/2024	STEVE COOPER	EMPLOYEE - EDUCATION REIMBURSEMENT	27.40
91183	09/17/2024 09/17/2024	TYLER HOLZWARTH MATT LAMBETH	EMPLOYEE - EDUCATION REIMBURSEMENT EMPLOYEE - EDUCATION REIMBURSEMENT	28.90 26.00
91186 91194	09/17/2024	MATT LAMBETH MATT REYNOLDS	EMPLOYEE - EDUCATION REIMBURSEMENT	64.10
91195	09/17/2024	BEN SCHWARTING	EMPLOYEE - EDUCATION REIMBURSEMENT	231.98
91271	09/27/2024	CHUCK BRYANT	EMPLOYEE - EDUCATION REIMBURSEMENT	2,603.93
91088	09/05/2024	FAIR ACRES FAMILY YMCA	EMPLOYEE - MEMBERSHIP FEE	1,130.00
91221	09/23/2024	DEREK CROWE	EMPLOYEE - REIMBURSEMENT - MPUA RODEO	249.34
91230	09/23/2024 09/05/2024	JEFF MOORE	EMPLOYEE - REIMBURSEMENT - MUTUAL AID EQUIPMENT - 20 COMPARTMENT STORAGE BIN	121.31 347.89
91089 91253	09/05/2024	FASTENAL CO ITRON INC	EQUIPMENT - 20 COMPARTMENT STORAGE BIN EQUIPMENT - MAINTENANCE	347.89 184.69
91148	09/12/2024	SAMS CLUB	EQUIPMENT - RACK	89.98
91246	09/26/2024	AMERICAN REGISTRY FOR INTERNET NUMBERS LTD	FEE - ANNUAL REGISTRATION SMALL PLAN	2,000.00
91228	09/23/2024	MO DEPARTMENT OF NATURAL RESOURCES	FEE - ANNUAL SEWER CONNECTION AND WATER PRIMACY FEES	44,262.09
91202	09/17/2024	US PAYMENTS LLC	FEE - CASH SAVER KIOSK	11.34
91109	09/05/2024	TONER CONNECTION	FEE - COPIER PRINTS	100.31
8800323 8800322	09/04/2024 09/03/2024	PAYMENT SERVICE NETWORK	FEE - CREDIT CARD TRANSACTIONS FEE - KIOSK PAYMENTS	11,456.21 274.34
8803245	09/10/2024	CARD CONNECT UNIVERSAL SERVICE ADMINISTRATIVE CO	FEE - SUPPORT MECHANISM CHARGES	2,282.49
91260	09/26/2024	POSTMASTER	FEE - USPS MARKETING MAIL - PERMIT 295	350.00
91220	09/23/2024	COX HEALTH SYSTEMS	INSURANCE - EMPLOYEE HEALTH & LIFE	79,174.00
91267	09/26/2024	VISION SERVICE PLAN - (IC)	INSURANCE - EMPLOYEE VISION	1,192.29
8803272	09/26/2024	MO EMPLOYERS MUTUAL INSURANCE	INSURANCE - MEM	6,439.00
91241	09/26/2024	AFLAC	INSURANCE - PREMIUM FOR SEPTEMBER	1,004.28
91082	09/05/2024	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	275.31
91249 91184	09/26/2024 09/17/2024	CARTHAGE CRUSHED LIMESTONE JOPLIN STONE CO	MATERIAL - LIMESTONE MATERIAL - STONE	1,114.73 120.16
91251	09/26/2024	HAYNES EQUIPMENT CO INC	PARTS - TUBE ASSEMBLY	267.75
91237	09/23/2024	SEWER EQUIPMENT CO OF AMERICA	PARTS - TUBULAR NOZZLE EXTENSIONS	433.02
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1

Check or Wire	Date	Vendor	Description	Amount
8803243	09/12/2024	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	67,418.60
8803249	09/13/2024	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	2,422.89
8803267	09/26/2024	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	66,216.67
8803247	09/12/2024	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA MATCHING	19,017.27
8803248 8803270	09/13/2024 09/26/2024	MISSIONSQUARE RETIREMENT MISSIONSQUARE RETIREMENT	PAYROLL - ICMA MATCHING PAYROLL - ICMA MATCHING	142.82 19,127.63
8803246	09/12/2024	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA ROTH	1,172.77
8803269	09/26/2024	MISSIONSQUARE RETIREMENT	PAYROLL - ICMA ROTH	1,385.66
8803271	09/26/2024	MO LAGERS	PAYROLL - LAGERS	93,811.54
8803244	09/12/2024	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,697.50
8803250 8803268	09/13/2024 09/26/2024	MO DEPARTMENT OF REVENUE TAX MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX PAYROLL - MO W/H TAX	303.39 9,460.55
8800324	09/12/2024	TASC	PAYROLL - TASC PR 1	4,823.86
8800325	09/26/2024	TASC	PAYROLL - TASC PR 2	4,823.86
91137	09/12/2024	MCMASTER CARR SUPPLY CO	POLYESTER WEB SLINGS	118.31
8803260 8803239	09/20/2024 09/03/2024	CLEARWATER ENTERPRISES LLC MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - CLEARWATER POWER BILL - MISO	2,227.28 46,893.15
8803240	09/03/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	168.00
8803242	09/10/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	168.00
8803253	09/16/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	63,612.23
8803254	09/16/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	903.13
8803255	09/16/2024 09/17/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	1,914.74 56,650.48
8803256 8803257	09/17/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO POWER BILL - MISO	168.00
8803265	09/24/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	32,340.87
8803266	09/24/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	189.60
8803275	09/10/2024	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	39,962.38
8803252	09/16/2024 09/17/2024	MO PUBLIC LITH ITY ALLIANCE	POWER BILL - MPUA - DOGWOOD	287,839.27
8803263 8803264	09/20/2024	MO PUBLIC UTILITY ALLIANCE SIKESTON POWER & LIGHT	POWER BILL - MPUA - PLUM POINT POWER BILL - SIKESTON	376,693.73 750,525.49
8803258	09/18/2024	SOUTHWEST POWER POOL INC	POWER BILL - SPP	181,725.38
8803259	09/20/2024	SOUTHWEST POWER POOL INC	POWER BILL - SPP COMM	1,472.75
8803238	09/03/2024	SOUTHWESTERN POWER ADMINISTRATION	POWER BILL - SWPA	54,004.40
8803273 91118	09/27/2024 09/06/2024	SOUTHWESTERN POWER ADMINISTRATION	POWER BILL - SWPA	54,004.40
91084	09/05/2024	MO DEPARTMENT OF PUBLIC SAFETY CIRCLE E ACQUISITIONS LLC	SAFETY - BOILER CERTIFICATE FEE SAFETY - FORKLIFT SAFETY TRAINING LUNCH	40.00 482.03
91240	09/23/2024	USA BLUEBOOK	SAFETY - HARNESSES	391.90
8803262	09/19/2024	MO DEPARTMENT OF REVENUE TAX	SALES TAX FOR AUGUST	61,159.85
91150	09/12/2024	TFB ENGINEERING LLC	SERVICE - CONSULTING	875.00
91117 91093	09/06/2024 09/05/2024	INFOGUARD PROFESSIONALS INDEPENDENT ELECTRIC MACHINERY CO INC	SERVICE - DOCUMENT SHREDDING SERVICE - EMERGENCY REPAIR	34.00 1,325.00
91067	09/03/2024	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	62,578.45
91242	09/26/2024	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	58,014.83
91133	09/12/2024	GPS INSIGHT LLC	SERVICE - GPSI VEHICLE MONITORING	592.35
91187	09/17/2024	MO NETWORK ALLIANCE LLC	SERVICE - IP BANDWIDTH	3,812.40
91069 91144	09/03/2024 09/12/2024	DREW'S CLEANING CREW PACE ANALYTICAL SERVICES LLC	SERVICE - JANITORIAL SERVICE - LAB ANALYSIS	7,400.00 907.00
91189	09/17/2024	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	1,129.10
91270	09/26/2024	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
91113	09/05/2024	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
91205 91188	09/17/2024 09/17/2024	ZIPPER LAWN CARE N AMERICAN EL RELIABILITY CORP	SERVICE - MOWING SERVICE - NERC ASSESSMENT	5,520.00 4,916.95
91125	09/12/2024	CARTHAGE PRINTING SERVICES	SERVICE - NERC ASSESSMENT SERVICE - PRINTING - BILLING STATEMENTS	2,250.40
91218	09/23/2024	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - ELECTRIC SERVICE ORDER	47.70
91243	09/26/2024	ALL SEASONS	SERVICE - PRINTING - FIBER POSTCARDS	184.00
91170	09/17/2024	ARMSTRONG TEASDALE LLP	SERVICE - PROFESSIONAL SERVICES	8,546.19
91181 91138	09/17/2024 09/12/2024	HEALY LAW OFFICES LLC MIDWAY SHEET METAL INC	SERVICE - PROFESSIONAL SERVICES SERVICE - REPAIR COMMUNITY ROOM AC	2,064.11 920.00
91259	09/26/2024	POOR BOY TREE SERVICE INC	SERVICE - SPRAYING, TREE TRIMMING	27,766.99
91085	09/05/2024	CITY OF CARTHAGE - ST/ENG	SERVICE - STREET CUT	2,813.00
91212	09/17/2024	BBC ELECTRICAL SERVICES INC	SERVICE - SUBSTATION NO1 PROJECT	923,402.70
91217	09/23/2024	BBC ELECTRICAL SERVICES INC	SERVICE - SWPA SUB 1, 69KV REBUILD	32,000.00
91238 91075	09/23/2024 09/03/2024	SURVEYING & MAPPING LLC POOR BOY TREE SERVICE INC	SERVICE - TECH SUPPORT SERVICE - TREE TRIMMING	450.00 16,694.75
91145	09/12/2024	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	8,577.45
91190	09/17/2024	POOR BOY TREE SERVICE INC	SERVICE - TREE TRIMMING	5,084.03
91110	09/05/2024	TOTAL ELECTRONICS CONTRACTING INC	SERVICE - TROUBLE ALERT ON PULL STATION	284.47
91140	09/12/2024 09/12/2024	MO ONE CALL SYSTEM INC USIC LOCATING SERVICES INC	SERVICE - UTILITY LOCATING SERVICE - UTILITY LOCATING	562.95 8,971.79
91151 91147	09/12/2024	RELIABLE ROLLOFFS LLC	SERVICE - UTILITY LOCATING SERVICE - WASTE DISPOSAL	539.60
91236	09/23/2024	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	365.00
91153	09/12/2024	WATER ANALYSIS INC	SERVICE - WATER ANALYSIS	40.00
91143	09/12/2024	ONLINE INFORMATION SERVICES	SERVICE - WEB ACCESS FEE	30.00
91128	09/12/2024 09/17/2024	CRYSTAL CLEAR WINDOW CLEANING UPS	SERVICE - WINDOW WASHING	230.00 28.98
91200 91239	09/23/2024	UPS	SHIPPING FEES SHIPPING FEES	28.98 28.67
91234	09/23/2024	PROFESSIONAL COMPUTER SOLUTIONS LLC	SOFTWARE SUPPORT - AMAZON CLOUD	3,033.07
91100	09/05/2024	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - DISSPATCH	962.50
91139	09/12/2024	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - FIELDSYTE ANNUAL SUBSCRIPTION	10,500.00
91224	09/23/2024	ION WAVE TECHNOLOGIES LLC	SOFTWARE SUPPORT - LICENSE SUBSCRIPTION	13,300.00

Check or Wire	Date	Vendor	Description	Amount
91199	09/17/2024	TRUSTED TECH TEAM LLC	SOFTWARE SUPPORT - MICROSOFT 365	2,789.25
91083	09/05/2024	CDW GOVERNMENT INC	SOFTWARE SUPPORT - MICROSOFT WINDOWS SERVER LICENSE	4,869.45
91152	09/12/2024	US SIGNAL COMPANY LLC	SOFTWARE SUPPORT - VEEAM CLOUD CONNECT	900.00
91166	09/12/2024	CITY OF CARTHAGE	SOLID WASTE BILLING, PILOT AND TRANSFER FOR AUGUST	345,207.27
91092	09/05/2024	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	667.14
91127	09/12/2024	CORE TELECOM SYSTEMS INC	STOCK - COMMUNICATION	1,589.89
91172	09/17/2024	BLUEALLY TECHNOLOGY SOLUTIONS LLC	STOCK - COMMUNICATION	12,589.96
91180	09/17/2024	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	6,604.38
91233	09/23/2024	POWER MOTION SALES INC	STOCK - COMMUNICATION	1,089.24
91261 91116	09/26/2024 09/06/2024	POWER & TELEPHONE SUPPLY CO GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION STOCK - ELECTRIC DISTRIBUTION	2,559.78 104,842.93
91185	09/17/2024	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	261.93
91079	09/05/2024	BBC ELECTRICAL SERVICES INC	STOCK - ELECTRIC DISTRIBUTION	9,601.07
91090	09/05/2024	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	1,468.00
91108	09/05/2024	TECH PRODUCTS INC	STOCK - ELECTRIC DISTRIBUTION	9,646.15
91111	09/05/2024	UNDERGROUND CONCRETE	STOCK - ELECTRIC DISTRIBUTION	13,666.24
91122	09/12/2024	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	646.20
91123	09/12/2024	BORDER STATES INDUSTRIES INC	STOCK - ELECTRIC DISTRIBUTION	20,284.97
91130	09/12/2024	EMERALD TRANSFORMER PPM LLC	STOCK - ELECTRIC DISTRIBUTION	1,644.10
91136	09/12/2024	M & M WRECKER SERVICE OF MO LLC	STOCK - ELECTRIC DISTRIBUTION	550.00
91169	09/17/2024	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	6,278.10
91178	09/17/2024	EMERALD TRANSFORMER PPM LLC	STOCK - ELECTRIC DISTRIBUTION	15,628.01
91196	09/17/2024	STUART C IRBY CO	STOCK - ELECTRIC DISTRIBUTION	24,535.40
91198	09/17/2024	TECH PRODUCTS INC	STOCK - ELECTRIC DISTRIBUTION	1,215.48
91263	09/26/2024	TECH PRODUCTS INC	STOCK - ELECTRIC DISTRIBUTION	410.37
91087	09/05/2024	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	8,316.21
91098	09/05/2024	MIDWEST METER INC	STOCK - WATER DISTRIBUTION	4,738.98
91176	09/17/2024	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	41.70
91256	09/26/2024	MIDWEST METER INC	STOCK - WATER DISTRIBUTION	2,558.08
91174	09/17/2024	BRENNTAG MID-SOUTH INC	SUPPLIES - AMMONIA	723.00
91197	09/17/2024	TANNER INDUSTRIES INC	SUPPLIES - AMMONIA	2,167.18
91124	09/12/2024	BRENNTAG MID-SOUTH INC	SUPPLIES - AMMONIA & HYDROFLUOROSILIC ACID	1,201.50
91080	09/05/2024	BRENNTAG MID-SOUTH INC	SUPPLIES - CHLORINE	1,242.00
91255	09/26/2024	JOHNSTONE SUPPLY #19	SUPPLIES - CONTACTORS	242.10
91104	09/05/2024	POLLARD WATER CO INC	SUPPLIES - DECHLORINATION TABLETS	634.95
91245	09/26/2024	AMAZON CAPITAL SERVICES INC	SUPPLIES - ETHERNET ADAPTER	637.50
91232	09/23/2024	POSTMASTER	SUPPLIES - FIBER POSTCARD POSTAGE	150.00
91086	09/05/2024	CONSOLIDATED PIPE & SUPPLY CO INC	SUPPLIES - FIRE SUPPRESSION METER	4,920.00
91146	09/12/2024	REDICO INDUSTRIAL SUPPLY INC	SUPPLIES - FOAM CUPS	963.04
91168	09/17/2024	AMAZON CAPITAL SERVICES INC	SUPPLIES - HAND SANITIZER, LEGAL PADS	432.93
91222	09/23/2024	GRAINGER	SUPPLIES - HOSE CLAMPS, BOOSTER CABLE	78.54
91096	09/05/2024 09/05/2024	LUBRICATION ENGINEERS INC AMAZON CAPITAL SERVICES INC	SUPPLIES - INDUSTRIAL LUBRICANT SUPPLIES - JANITORIAL	1,488.93
91077 91235	09/05/2024	REDICO INDUSTRIAL SUPPLY INC	SUPPLIES - JANITORIAL SUPPLIES - JANITORIAL	1,111.75 141.96
91201	09/23/2024	USA BLUEBOOK	SUPPLIES - JAINTONIAL SUPPLIES - LAB CHEMICALS, GLOVES	1,335.75
91103	09/05/2024	OVERHEAD DOOR CO OF SPRINGFIELD	SUPPLIES - MASTER LOCKS	356.40
91191	09/17/2024	POSTMASTER	SUPPLIES - POSTAGE PERMIT #295 MAILING	3,500.00
91264	09/26/2024	TONER CONNECTION	SUPPLIES - TONER CARTRIDGE	234.00
91179	09/17/2024	FASTENAL CO	SUPPLIES - VENDING MACHINE	315.99
91107	09/05/2024	TECHLINE INC	TOOLS - CABLE CUTTER KIT, IMPACT WRENCH KIT	3,859.00
91219	09/23/2024	CARTHAGE WATER & ELECTRIC PLANT	UTILITIES - DEPARTMENTAL	82,998.79
91135	09/12/2024	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	6,648.39
91142	09/12/2024	NEW-MAC ELECTRIC COOPERATIVE INC	UTILITIES - ELECTRIC SERVICE	62.59
91213	09/17/2024	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	43.26
91226	09/23/2024	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	117.64
91149	09/12/2024	SPIRE MO INC	UTILITIES - GAS SERVICE	1,769.47
91214	09/17/2024	SPIRE MO INC	UTILITIES - GAS SERVICE	424.84
91091	09/05/2024	GOTO COMMUNICATIONS INC	UTILITIES - TELEPHONE SERVICE	2,249.70
91132	09/12/2024	FUSION CLOUD SERVICES LLC	UTILITIES - TELEPHONE SERVICE	325.52
91247	09/26/2024	AT & T MOBILITY	UTILITIES - TELEPHONE SERVICE	1,913.29
91097	09/05/2024	MELFRED BORZALL INC	VEHICLE - ACCESSORIES	879.00
91216	09/23/2024	AMAZON CAPITAL SERVICES INC	VEHICLE - ACCESSORIES	1,188.61
91078	09/05/2024	AUTOZONE INC	VEHICLE - BATTERY	222.10
91231	09/23/2024	MO VOCATIONAL ENTERPRISES	VEHICLE - CUSTOM FLAT PLATE	30.50
91101	09/05/2024	MO VOCATIONAL ENTERPRISES	VEHICLE - CUSTOM FLAT PLATES	56.00
91154	09/12/2024	WEX FLEET UNIVERSAL	VEHICLE - FUEL	11,998.35
91227	09/23/2024	MATHESON TRI-GAS INC	VEHICLE - FUEL	113.81
91257	09/26/2024	MILLER AUTO SUPPLY	VEHICLE - FUSE HOLDER	242.19
91268	09/26/2024	WOOD CARTHAGE CDJR WOOD FORD OF CARTHAGE	VEHICLE - LUBE, OIL & FILTER	692.45
91269	09/26/2024		VEHICLE - LUBE, OIL & FILTER	151.48
91099	09/05/2024	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	61.37
91119 91126	09/06/2024 09/12/2024	OREILLY AUTO PARTS CARTHAGE QUICK LUBE	VEHICLE - MAINTENANCE SUPPLIES VEHICLE - OIL & FILTER	26.77 84.91
91225	09/12/2024	JOHN FABICK TRACTOR CO	VEHICLE - OIL & FILTER VEHICLE - PARTS	356.22
91072	09/23/2024	MILLER AUTO SUPPLY	VEHICLE - PARTS VEHICLE - REPAIR	74.18
91072	09/03/2024	OREILLY AUTO PARTS	VEHICLE - REPAIR VEHICLE - REPAIR	74.16
91112	09/05/2024	WEST FAIRVIEW AUTO & DIESEL GARAGE	VEHICLE - REPAIR VEHICLE - REPAIR	1,423.53
91193	09/05/2024	RED EQUIPMENT LLC	VEHICLE - REPAIR VEHICLE - REPAIR	2,376.50
91244	09/17/2024	ALTEC INDUSTRIES INC	VEHICLE - REPAIR VEHICLE - REPAIR	6,129.40
91266	09/26/2024	VERMEER GREAT PLAINS INC	VEHICLE - REPAIR VEHICLE - REPAIR	154.10
01200	30, 20, E024			104.10

Check or Wire	Date	Vendor	Description	Amount
91071 91105 91134 91254 91073 90031 8803241	09/03/2024 09/05/2024 09/12/2024 09/26/2024 09/03/2024 09/13/2024 09/30/2024	MELFRED BORZALL INC PURCELL TIRE & SERVICE CENTER JACKSON TIRE INC JACKSON TIRE INC MO DEPARTMENT OF REVENUE MOTOR EBONI SABA MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	VEHICLE - REPAIR PARTS VEHICLE - TIRES VEHICLE - TIRES VEHICLE - TIRES VEHICLE - TIRES VEHICLE - TITLE REGISTRATIONS VOID STALE DATED CREDIT FINAL CHK 90031 VOID WT8803241 MISO FOR INCORRECT AMOUNT RECORDED	5,056.50 539.33 1,773.00 907.14 43.50 (518.50) 0.00
	TOTAL CHECKS	AND WIRE TRANSFERS		4,620,148.44
	NET PAYROLL NET PAYROLL	09/12/2024 09/26/2024		208,764.47 198,425.02
		TOTAL DISBURSEMENTS FOR SEPTEMBER 2024		5,027,337.93
		APPROVED:		
	-	RON ROSS	DARREN COLLIER	
	_	BRIAN SCHMIDT	SID TEEL	
	-	TOM GARRISON	MARK GIER	

GENERAL MANAGER



Unaudited Interim Financial Statements

September 30, 2024

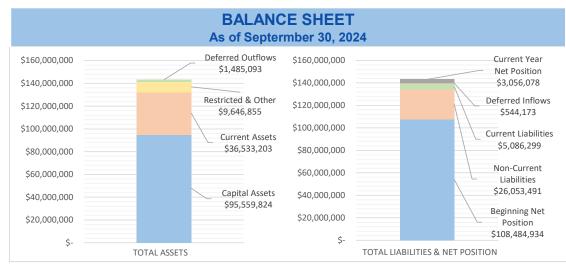


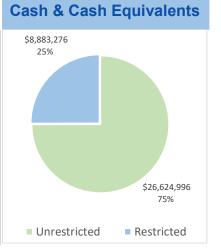
TABLE OF CONTENTS

Consolidated Dashboard	3
Financial Summary	4
Statement of Net Position	6
Consolidated Statements of Revenues, Expenses and Changes in Net Position	7
Electric Department	11
Water Department	14
Wastewater Department	17
Communication Department	20
Statement of Cash Flows	23
Production and Disposition - Electric and Water	27
Construction in Progress Report	28
Financial Ratios	29
Customer Service Expense and Administrative & General Expense Detail	30



CONSOLIDATED DASHBOARD SEPTEMBER 2024





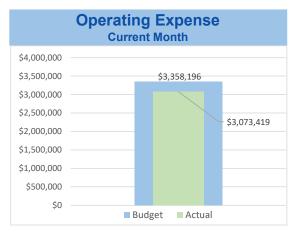


Comments

Unrestricted days cash on hand equals 267.

Combined operating revenues were below budget for the month.





Comments

Combined operating expenses were under budget for the month.







FINANCIAL SUMMARY For the Month of September 30, 2024

CURRENT MONTH YEAR TO DATE OVER (UNDER) OVER (UNDER) OVER (UNDER) OVER (UNDER) BUDGET PRIOR YEAR **BUDGET** PRIOR YEAR **ACTUAL ACTUAL BUDGET PRIOR YEAR AMOUNT** PERCENT AMOUNT PERCENT BUDGET **PRIOR YEAR AMOUNT** PERCENT AMOUNT PERCENT **COMBINED UTILITY Operating Revenues** 3,962,177 \$ 4,350,781 \$ 4,210,567 \$ (388,604) -8.93% \$ (248,390) -5.90% \$ 12,512,487 \$ 13,254,616 \$ 12,517,168 \$ (742,129) -5.60% \$ (4,680)-0.04% **Operating Expenses** (3.073.419) (3,358,196)(3,068,295) 284,777 8.48% (5,124)-0.17% (9,336,917) (10,519,594) (9,941,284) 1,182,677 11.24% 604,367 6.08% **Net Operating Income Total** 888,757 992,585 1,142,271 (103,828) -10.46% (253,514) -22.19% 3,175,571 2,735,022 2,575,884 440,549 16.11% 599,687 23.28% (23,826) Other Income & Expense Total (49,468)(157,637)(25,642)108,169 68.62% -92.91% (119,492)(417,933)(93,294)298,441 71.41% (26, 199)-28.08% **Change in Net Position** 839,289 \$ 834,948 \$ 1,116,629 4,341 0.52% \$ (277,340) -24.84% \$ 3,056,078 \$ 2,317,089 \$ 2,482,590 738,989 31.89% \$ 573,488 23.10% **ELECTRIC** \$ 3,332,408 \$ 3,291,879 (407,205) -12.22% \$ (366,675) 10,203,400 \$ 9,765,958 \$ -8.05% \$ (383,735) -3.93% **Operating Revenues** 2,925,203 \$ -11.14% \$ 9,382,223 \$ (821,177)**Operating Expenses** (2,300,695) (2,515,896)(2,350,084)215,201 8.55% 49,389 2.10% (6,759,719) (7,669,218)(7,578,219)909,499 11.86% 818,500 10.80% **Net Operating Income Total** 624,509 816,512 941,795 (192,003) -23.52% (317,286)-33.69% 2,622,503 2,187,738 88,321 3.49% 434,765 19.87% 2.534.182 (35.947) (120.063) 70.06% (33,079)-1153.40% (310,207)217,557 70.13% (79,855) Other Income & Expense Total (2,868)84,116 (92,650)(12,795)-624.11% **Change in Net Position** 588,561 \$ 696,449 \$ 938,927 (107,888) -15.49% \$ (350,365) -37.32% \$ 2,529,853 \$ 2,223,975 \$ 2,174,943 305,878 13.75% \$ 354,910 16.32% WATER **Operating Revenues** \$ 430,696 \$ 395,310 (5,061)-1.18% \$ 30,325 7.67% 1,315,685 \$ 1,209,375 (7,439)-0.57% \$ 98,871 8.18% 425,635 \$ \$ \$ 1,308,246 \$ **Operating Expenses** (343,942) (354,051)(305,965) 10,109 2.86% (37,978)-12.41% (1,255,061) (1,316,178)(1,138,169) 61,117 4.64% (116,892) -10.27% **Net Operating Income Total** 81,693 76,645 89,345 5,048 6.59% (7,652) -8.56% 53,185 (493)71,206 53,678 -10887.99% (18,021)-25.31% Other Income & Expense Total 11,963 (3,036)4,890 14,999 494.05% 7,073 -144.64% 34,664 (9,108)12,647 43,772 480.59% 22,017 -174.08% **Change in Net Position** 93,656 \$ 73,609 \$ 94,235 \$ 20,047 27.23% \$ (579) -0.61% 87,849 \$ (9,601) \$ 83,853 \$ 97,450 -1015.00% \$ 3,996 4.77%



FINANCIAL SUMMARY (continued) For the Month of September 30, 2024

CURRENT MONTH YEAR TO DATE OVER (UNDER) OVER (UNDER) OVER (UNDER) OVER (UNDER) **BUDGET** PRIOR YEAR **BUDGET** PRIOR YEAR **ACTUAL** AMOUNT PERCENT **ACTUAL** BUDGET **AMOUNT** PERCENT AMOUNT PERCENT **BUDGET** PRIOR YEAR AMOUNT PERCENT **PRIOR YEAR** WASTEWATER **Operating Revenues** 386,701 \$ 366,750 \$ 340,380 \$ 19,951 5.44% \$ 46,322 13.61% \$ 1,162,469 \$ 1,082,348 \$ 1,010,219 \$ 80,121 7.40% \$ 152,250 15.07% **Operating Expenses** (278,812) (308,274) (273,861)29,462 9.56% (4,952) -1.81% (873,038) (976,809) (816,488)103,771 10.62% (56,550)-6.93% **Net Operating Income Total** 107,889 58,476 66,519 49,413 84.50% 41,370 62.19% 289,432 105,539 193,731 183,893 174.24% 95,700 49.40% 7,995 (11,339) 33,289 74.59% 29,062 Other Income & Expense Total (8,604)(16,599)(10,321)48.17% 1,717 16.64% (44,628)(40,401)71.93% **Change in Net Position** 99,285 \$ 41,877 \$ 56,198 57,408 137.09% \$ 43,087 76.67% 278,092 \$ 60,911 \$ 153,330 217,181 356.55% \$ 124,762 81.37% COMMUNICATION **Operating Revenues** \$ 224,637 \$ 220,927 \$ 182,999 3,710 1.68% \$ 41,638 22.75% 659,550 \$ 653,183 \$ 531,616 6,367 0.97% \$ 127,934 24.07% **Operating Expenses** (149,970) (179,975)(138,386)30,005 16.67% (11,584)-8.37% (449,099)(557,389)(408,407) 108,290 19.43% (40,691)-9.96% **Net Operating Income Total** 74,667 40,952 44,613 33,715 82.33% 30,054 67.37% 210,451 95,794 123,208 114,657 119.69% 87,243 70.81% Other Income & Expense Total (16,880)(17,939)(17,344)1,059 5.90% 463 2.67% (50,167)(53,990) (52,745) 3,823 7.08% 2,578 4.89% 283.42% \$ 151.10% \$ 30,517 111.91% 118,480 89,820 127.47% **Change in Net Position** 57,787 \$ 23,013 \$ 27,270 34,774 160,284 \$ 41,804 \$ 70,464



Statement of Net Position September 30, 2024 & 2023

		<u>September 30, 2023</u>	<u>September 30, 2024</u>
Current Assets	Unrestricted Cash & Cash Equivalents	22,184,313.24	26,624,995.64
	Accounts Receivable, net	3,244,044.81	3,114,507.77
	Materials & Supplies Inventory	5,468,634.50	5,882,033.36
	Prepayments & Other Current Assets	819,664.21	911,665.93
Current Assets Total		31,716,656.76	36,533,202.70
Utility Plant	Utility Plant in Service - Depreciable	163,214,226.38	167,105,661.61
	Utility Plant in Service - Nondepreciable	467,807.13	480,086.23
	Construction in Progress	5,577,769.11	13,428,417.14
	Accumulated Depreciation	(82,062,618.19)	(85,669,851.57)
	Lease Assets, Net	40,114.38	215,510.82
Utility Plant Total		87,237,298.81	95,559,824.23
Noncurrent Assets	Restricted Cash & Cash Equivalents	16,261,925.00	8,883,276.40
	Leases Receivable (GASB 87)	124,348.83	117,470.85
	Interest & Other Receivables	410,357.43	646,108.06
	Net Pension Asset	-	-
Noncurrent Assets Total		16,796,631.26	9,646,855.31
Deferred Outflows of Resources	Deferred Pension Outflows	1,485,093.00	1,485,093.00
Deferred Outflows of Resources Total		1,485,093.00	1,485,093.00
		137,235,679.83	143,224,975.24
Current Liabilities		4,871,826.70	5,086,298.94
Noncurrent Liabilities	Long Term Debt (due after 1 year)	26,896,809.44	25,397,384.43
	Lease Obligations Payable	8,151.81	137,462.41
	Compensated Absences	456,557.50	518,644.09
Noncurrent Liabilities Total		27,361,518.75	26,053,490.93
Deferred Inflows of Resources	Deferred Lease Inflows	148,639.33	236,153.84
	Deferred Pension Inflows	308,019.00	308,019.00
Deferred Inflows of Resources Total		456,658.33	544,172.84
Net Position	Beginning Year Net Position	102,063,085.88	108,484,934.28
	Current Year Net Position	2,482,590.17	3,056,078.25
Net Position Total		104,545,676.05	111,541,012.53
		137,235,679.83	143,224,975.24



Statement of Revenues, Expenses and Changes in Net Position For the one month of September 30, 2024 & 2023 with prior year comparison

		Month of September 2023	Month of September 2024	Monthly \$ Variance	Monthly Monthly
Operating Income	Operating Revenues	4,210,566.86	3,962,176.64	(248,390.22)	-5.90%
	Operating Expenses	(3,068,295.39)	(3,073,419.16)	(5,123.77)	-0.17%
Operating Income Total		1,142,271.47	888,757.48	(253,513.99)	-22.19%
Other Income & Expense	Non-Operating Revenues	167,922.97	153,719.33	(14,203.64)	-8.46%
	Non-Operating Expenses	(193,565.38)	(203,187.36)	(9,621.98)	-4.97%
Other Income & Expense Total		(25,642.41)	(49,468.03)	(23,825.62)	-92.91%
Change in Net Position		1,116,629.06	839,289.45	(277,339.61)	-24.84%



Statement of Revenues, Expenses and Changes in Net Position For the 3 months ending September 30, 2024 & 2023 with prior year comparison

		Year to Date at <u>September 30, 2023</u>	Year to Date at September 30, 2024	Year to Date \$ Variance	Year to Date <u>% Variance</u>
Operating Income	Operating Revenues	12,517,167.86	12.512.487.39	(4,680.47)	-0.04%
Operating income	Operating Expenses	(9,941,284.11)	(9,336,916.71)	604,367.40	6.08%
Operating Income Total		2,575,883.75	3,175,570.68	599,686.93	23.28%
Other Income & Expense	Non-Operating Revenues	488,873.54	478,787.53	(10,086.01)	-2.06%
	Non-Operating Expenses	(582,167.12)	(598,279.96)	(16,112.84)	-2.77%
Other Income & Expense Total		(93,293.58)	(119,492.43)	(26,198.85)	-28.08%
Change in Net Position		2,482,590.17	3,056,078.25	573,488.08	23.10%



Statement of Revenues, Expenses and Changes in Net Position For the one month of September 30, 2024 & 2023 with budget comparison

		Month of <u>September 2023</u>	Month of September 2024	Monthly <u>Budget</u>	Monthly <u>\$ Variance</u>	Monthly <u>% Variance</u>
Operating Income	Operating Revenues	4,210,566.86	3,962,176.64	4,350,781.00	(388,604.36)	-8.93%
	Operating Expenses	(3,068,295.39)	(3,073,419.16)	(3,358,196.00)	284,776.84	8.48%
Operating Income Total		1,142,271.47	888,757.48	992,585.00	(103,827.52)	-10.46%
Other Income & Expense	Non-Operating Revenues	167,922.97	153,719.33	70,916.00	82,803.33	116.76%
	Non-Operating Expenses	(193,565.38)	(203,187.36)	(228,553.00)	25,365.64	11.10%
Other Income & Expense Total		(25,642.41)	(49,468.03)	(157,637.00)	108,168.97	68.62%
Change in Net Position		1,116,629.06	839,289.45	834,948.00	4,341.45	0.52%



Statement of Revenues, Expenses and Changes in Net Position For the 3 months ending September 30, 2024 & 2023 with remaining budget

		Year to Date at <u>September 30, 2023</u>	Year to Date at September 30, 2024	Full Year <u>Budget</u>	\$ Budget <u>Remaining</u>	% Budget <u>Used</u>
Operating Income	Operating Revenues	12,517,167.86	12,512,487.39	45,319,320.00	32,806,832.61	27.61%
	Operating Expenses	(9,941,284.11)	(9,336,916.71)	(39,490,683.00)	(30,153,766.29)	23.64%
Operating Income Total		2,575,883.75	3,175,570.68	5,828,637.00	2,653,066.32	54.48%
Other Income & Expense	Non-Operating Revenues	488,873.54	478,787.53	2,938,000.00	2,459,212.47	16.30%
	Non-Operating Expenses	(582,167.12)	(598,279.96)	(3,476,499.00)	(2,878,219.04)	17.21%
Other Income & Expense Total		(93,293.58)	(119,492.43)	(538,499.00)	(419,006.57)	22.19%
Change in Net Position		2,482,590.17	3,056,078.25	5,290,138.00	2,234,059.75	57.77%



ELECTRIC DASHBOARD SEPTEMBER 2024



Comments

Operating revenues were below budget for the month of September.





Comments

Operating expenses were less than budget for the month. Purchase Power was in line with budget for the month.









Statement of Revenues, Expenses and Changes in Net Position For the one month of September 30, 2024 & 2023 with budget comparison

Electric

				Month of	Month of	Monthly	Monthly	Monthly
				September 2023	September 2024	<u>Budget</u>	<u>\$ Variance</u>	<u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	1,236,442.75	1,067,263.29	1,214,997.00	(147,733.71)	-12.16%
		•	ELEC COMMERCIAL REVENUES	679,403.68	596,551.36	685,249.00	(88,697.64)	-12.94%
			ELEC INDUSTRIAL REVENUES	1,245,394.12	1,132,170.68	1,305,273.00	(173,102.32)	-13.26%
			CITY SERVICES	18,196.61	21,866.30	19,458.00	2,408.30	12.38%
			DEPARTMENTAL UTILITIES	65,560.63	66,950.81	69,110.00	(2,159.19)	-3.12%
		Sales by Revenue Class Total		3,244,997.79	2,884,802.44	3,294,087.00	(409,284.56)	-12.42%
		Other Operating Revenues		46,880.75	40,400.83	38,321.00	2,079.83	5.43%
	Operating Revenues Total			3,291,878.54	2,925,203.27	3,332,408.00	(407,204.73)	-12.22%
	Operating Expenses	Cost of Power Production - Operations		(41,330.66)	(55,686.28)	(53,332.00)	(2,354.28)	-4.41%
		Cost of Power Production - Maintenance		(35,550.28)	(45,023.43)	(111,688.00)	66,664.57	59.69%
		Cost of Purchased Power		(1,777,589.39)	(1,677,958.80)	(1,701,439.00)	23,480.20	1.38%
		Electric Distribution Expense - Operations		(47,108.03)	(47,415.86)	(67,964.00)	20,548.14	30.23%
		Electric Distribution Expense - Maintenance		(108,366.25)	(84,069.33)	(101,078.00)	17,008.67	16.83%
		Electric Distribution Expense - Municipal		(21,221.58)	(25,852.73)	(28,386.00)	2,533.27	8.92%
		Customer Service Expense		(22,314.12)	(27,596.91)	(34,899.00)	7,302.09	20.92%
		Administrative & General Expense		(152,635.44)	(190,123.08)	(227,814.00)	37,690.92	16.54%
		Depreciation Expense		(143,968.28)	(144,082.88)	(189,296.00)	45,213.12	23.88%
		Amortization Expense		-	(2,885.28)	-	(2,885.28)	0.00%
	Operating Expenses Total			(2,350,084.03)	(2,300,694.58)	(2,515,896.00)	215,201.42	8.55%
Operating Income Total				941,794.51	624,508.69	816,512.00	(192,003.31)	-23.52%
Other Income & Expense	Non-Operating Revenues	Investment Income		138,694.64	114,762.67	56,083.00	58,679.67	104.63%
		Other Non-Operating Income		742.88	56.24	625.00	(568.76)	-91.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			139,437.52	114,818.91	56,708.00	58,110.91	102.47%
	Non-Operating Expenses	Interest Expense		(58,562.96)	(56,770.67)	(57,661.00)	890.33	1.54%
		Transfer to City		(83,358.68)		(93,259.00)	0.64	0.00%
		Other Non-Operating Expense		(383.86)	,	(25,851.00)	25,113.91	97.15%
	Non-Operating Expenses Total			(142,305.50)		(176,771.00)	26,004.88	14.71%
Other Income & Expense Tot	al ————————————————————————————————————			(2,867.98)		(120,063.00)	84,115.79	70.06%
Change in Net Position				938,926.53	588,561.48	696,449.00	(107,887.52)	-15.49%



Statement of Revenues, Expenses and Changes in Net Position For the 3 months ending September 30, 2024 & 2023 with remaining budget

Electric

				Year to Date at September 30, 2023	Year to Date at September 30, 2024	Full Year Budget	\$ Budget Remaining	% Budget <u>Used</u>
				<u> </u>	<u>36ptember 30, 2024</u>	buuget	Kemaning	<u>oseu</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	3,639,123.51	3,444,593.15	11,745,500.00	8,300,906.85	29.33%
			ELEC COMMERCIAL REVENUES	2,006,819.88	1,925,769.43	6,872,500.00	4,946,730.57	28.02%
			ELEC INDUSTRIAL REVENUES	3,747,132.98	3,654,300.76	14,016,000.00	10,361,699.24	26.07%
			CITY SERVICES	51,936.83	59,587.55	228,500.00	168,912.45	26.08%
			DEPARTMENTAL UTILITIES	191,439.94	188,908.75	756,500.00	567,591.25	24.97%
	9	Sales by Revenue Class Total		9,636,453.14	9,273,159.64	33,619,000.00	24,345,840.36	27.58%
		Other Operating Revenues		129,504.40	109,062.88	357,500.00	248,437.12	30.51%
	Operating Revenues Total			9,765,957.54	9,382,222.52	33,976,500.00	24,594,277.48	27.61%
	Operating Expenses	Cost of Power Production - Operations		(134,004.74)	(153,285.05)	(677,850.00)	(524,564.95)	22.61%
		Cost of Power Production - Maintenance		(98,369.71)	(116,375.08)	(613,980.00)	(497,604.92)	18.95%
		Cost of Purchased Power		(5,836,658.40)	(4,936,109.23)	(19,813,400.00)	(14,877,290.77)	24.91%
		Electric Distribution Expense - Operations		(138,248.89)	(165,864.09)	(753,250.00)	(587,385.91)	22.02%
		Electric Distribution Expense - Maintenance		(313,777.55)	(212,501.09)	(1,288,280.00)	(1,075,778.91)	16.49%
		Electric Distribution Expense - Municipal		(61,358.43)	(72,309.47)	(343,000.00)	(270,690.53)	21.08%
		Customer Service Expense		(62,123.42)	(82,616.56)	(419,593.00)	(336,976.44)	19.69%
		Administrative & General Expense		(501,987.69)	(579,637.96)	(2,921,401.00)	(2,341,763.04)	19.84%
		Depreciation Expense		(431,690.65)	(432,364.84)	(2,271,556.00)	(1,839,191.16)	19.03%
		Amortization Expense		-	(8,655.84)	(16,500.00)	(7,844.16)	52.46%
	Operating Expenses Total	•		(7,578,219.48)	(6,759,719.21)	(29,118,810.00)	(22,359,090.79)	23.21%
Operating Income Total				2,187,738.06	2,622,503.31	4,857,690.00	2,235,186.69	53.99%
Other Income & Expense	Non-Operating Revenues	Investment Income		416,558.93	363,649.72	673,000.00	309,350.28	54.03%
·		Other Non-Operating Income		2,154.28	214.09	56,000.00	55,785.91	0.38%
		Gain (Loss) on Asset Disposition		· -	-	-	-	0.00%
	Non-Operating Revenues Total			418,713.21	363,863.81	729,000.00	365,136.19	49.91%
	Non-Operating Expenses	Interest Expense		(179,734.32)	(174,232.01)	(1,183,813.00)	(1,009,580.99)	14.72%
		Transfer to City		(250,076.03)	(279,775.08)	(1,119,100.00)	(839,324.92)	25.00%
		Other Non-Operating Expense		(1,697.90)	(2,506.91)	(616,700.00)	(614,193.09)	0.41%
	Non-Operating Expenses Total			(431,508.25)	(456,514.00)	(2,919,613.00)	(2,463,099.00)	15.64%
Other Income & Expense Tot	al			(12,795.04)	(92,650.19)	(2,190,613.00)	(2,097,962.81)	4.23%
Change in Net Position				2,174,943.02	2,529,853.12	2,667,077.00	137,223.88	94.85%



WATER DASHBOARD SEPTEMBER 2024



Comments

Operating revenues were slightly under budget for the month.



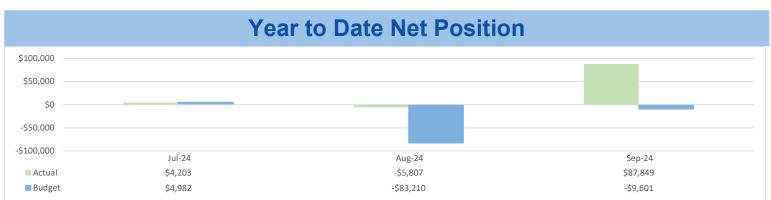


Comments

Operating expenses were also under budget for the month.









Statement of Revenues, Expenses and Changes in Net Position For the one month of September 30, 2024 & 2023 with budget comparison

Water

				Month of	Month of	Monthly	Monthly	Monthly
				September 2023	September 2024	<u>Budget</u>	\$ Variance	<u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	186,958.26	203,347.00	200,768.00	2,579.00	1.28%
			WATER-COMMERCIAL REVENUE	100,994.02	108,945.11	110,102.00	(1,156.89)	-1.05%
			WATER-INDUSTRIAL REVENUE	95,763.32	105,606.37	109,448.00	(3,841.63)	-3.51%
			WATER CITY SERVICES	73.23	5.40	30.00	(24.60)	-82.00%
			WATER DEPT UTILITIES	5,134.29	4,629.25	5,855.00	(1,225.75)	-20.94%
		Sales by Revenue Class Total		388,923.12	422,533.13	426,203.00	(3,669.87)	-0.86%
		Other Operating Revenues		6,386.49	3,101.83	4,493.00	(1,391.17)	-30.96%
	Operating Revenues Total			395,309.61	425,634.96	430,696.00	(5,061.04)	-1.18%
	Operating Expenses	Cost of Water Production		(41,004.27)	(33,012.39)	(35,803.00)	2,790.61	7.79%
		Cost of Water Treatment		(59,960.15)	(62,794.03)	(58,697.00)	(4,097.03)	-6.98%
		Cost of Water Distribution		(59,621.57)	(87,351.77)	(82,772.00)	(4,579.77)	-5.53%
		Cost of Water Distribution - Municipal		(4,460.51)	(5,954.82)	(8,025.00)	2,070.18	25.80%
		Customer Service Expense		(16,279.52)	(20,056.40)	(25,363.00)	5,306.60	20.92%
		Administrative & General Expense		(16,671.68)	(28,500.36)	(34,150.00)	5,649.64	16.54%
		Depreciation Expense		(107,966.97)	(104,300.99)	(109,241.00)	4,940.01	4.52%
		Amortization Expense		-	(1,971.43)	-	(1,971.43)	0.00%
	Operating Expenses Total			(305,964.67)	(343,942.19)	(354,051.00)	10,108.81	2.86%
Operating Income Total				89,344.94	81,692.77	76,645.00	5,047.77	6.59%
Other Income & Expense	Non-Operating Revenues	Investment Income		14,554.42	19,680.10	7,958.00	11,722.10	147.30%
		Other Non-Operating Income		724.13	3,617.34	-	3,617.34	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			15,278.55	23,297.44	7,958.00	15,339.44	192.75%
	Non-Operating Expenses	Interest Expense		-	(295.50)	-	(295.50)	0.00%
		Transfer to City		(10,307.78)	(10,975.09)	(10,975.00)	(0.09)	0.00%
		Other Non-Operating Expense		(80.58)	(63.47)	(19.00)	(44.47)	-234.05%
	Non-Operating Expenses Total			(10,388.36)	(11,334.06)	(10,994.00)	(340.06)	-3.09%
Other Income & Expense Tot	al			4,890.19	11,963.38	(3,036.00)	14,999.38	494.05%
Change in Net Position				94,235.13	93,656.15	73,609.00	20,047.15	27.23%



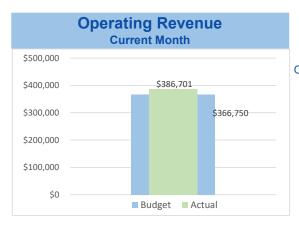
Statement of Revenues, Expenses and Changes in Net Position For the 3 months ending September 30, 2024 & 2023 with remaining budget

Water

				Year to Date at	Year to Date at	Full Year	\$ Budget	% Budget
				<u>September 30, 2023</u>	September 30, 2024	<u>Budget</u>	Remaining	<u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	566,643.52	612,632.17	2,191,000.00	1,578,367.83	27.96%
Operating income	Operating Revenues	Sales by Revenue Class	WATER-COMMERCIAL REVENUE	302,324.50	329,876.38	1,056,000.00	726,123.62	31.24%
			WATER-COMMERCIAL REVENUE WATER-INDUSTRIAL REVENUE	286,331.82	329,876.38	1,146,500.00	810,056.18	29.35%
			WATER CITY SERVICES	769.44	1,110.15	1,800.00	689.85	61.68%
			WATER CITY SERVICES WATER DEPT UTILITIES	16,058.66	12,050.06	49,300.00	37,249.94	24.44%
		Sales by Revenue Class Total	WATER DEFT OTILITIES	1,172,127.94	1,292,112.58	4,444,600.00	3,152,487.42	29.07%
		Other Operating Revenues		37,247.35	16,133.37	33,500.00	17,366.63	48.16%
	Operating Revenues Total	Other Operating Revenues		1,209,375.29	1,308,245.95	4,478,100.00	3,169,854.05	29.21%
	Operating Expenses	Cost of Water Production		(120,062.75)	(103,406.80)	(446,493.00)	(343,086.20)	23.16%
	Operating Expenses	Cost of Water Treatment		(187,613.84)	(200,022.33)		(566,626.67)	26.09%
		Cost of Water Distribution		(390,850.04)	(462,444.17)	(766,649.00)	(658,055.83)	41.27%
		Cost of Water Distribution - Municipal		(15,686.91)	(23,437.56)	(1,120,500.00) (98,000.00)	(74,562.44)	23.92%
		Customer Service Expense		(45,322.85)	(60,042.62)	(305,015.00)	(244,972.38)	19.69%
		·		, , ,	• • • • •			
		Administrative & General Expense		(54,829.86)	(86,890.51)	(437,753.00)	(350,862.49)	19.85% 23.87%
		Depreciation Expense		(323,803.09)	(312,902.89)	(1,310,910.00)	(998,007.11)	
	Outside Francisco Tabel	Amortization Expense		- (4 420 450 24)	(5,914.29)	(5,500.00)	414.29	107.53% 27.95%
O	Operating Expenses Total			(1,138,169.34)	(1,255,061.17)	(4,490,820.00)	(3,235,758.83)	
Operating Income Total	No. Committee Brown			71,205.95	53,184.78	(12,720.00)	(65,904.78)	-418.12%
Other Income & Expense	Non-Operating Revenues	Investment Income		43,145.40	59,390.90	95,500.00	36,109.10	62.19%
		Other Non-Operating Income		724.13	9,377.08	38,500.00	29,122.92	24.36%
	N. 6	Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			43,869.53	68,767.98	134,000.00	65,232.02	51.32%
	Non-Operating Expenses	Interest Expense		(00.000.04)	(882.82)	(490.00)	392.82	180.17%
		Transfer to City		(30,923.34)	(32,925.27)	(131,700.00)	(98,774.73)	25.00%
		Other Non-Operating Expense		(298.84)	(295.54)	(230.00)	65.54	128.50%
	Non-Operating Expenses Total			(31,222.18)	(34,103.63)	(132,420.00)	(98,316.37)	25.75%
Other Income & Expense Tot Change in Net Position	al			12,647.35 83,853.30	34,664.35 87,849.13	1,580.00	(33,084.35)	2193.95% -788.59%
Change in Net Position				63,653.30	07,049.13	(11,140.00)	(98,989.13)	-/88.59%



WASTEWATER DASHBOARD SEPTEMBER 2024



Comments

Operating revenues exceeded budget for the month.





Comments

Operating expenses were less than budget for the month.









Statement of Revenues, Expenses and Changes in Net Position For the one month of September 30, 2024 & 2023 with budget comparison

Wastewater

				Month of	Month of	Monthly	Monthly	Monthly
				September 2023	September 2024	<u>Budget</u>	\$ Variance	% Variance
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	175,003.28	195,523.97	190,494.00	5,029.97	2.64%
			WW SERVICE BILLINGS-COMM	72,195.34	77,931.36	80,385.00	(2,453.64)	-3.05%
			WW SERVICE BILLINGS-INDUS	85,969.15	106,642.30	93,327.00	13,315.30	14.27%
			PRETREATMENT REVENUE	1,750.00	3,750.00	-	3,750.00	0.00%
			WW DEPARTMENT UTILITIES	499.85	334.04	467.00	(132.96)	-28.47%
	!	Sales by Revenue Class Total		335,417.62	384,181.67	364,673.00	19,508.67	5.35%
		Other Operating Revenues		4,962.01	2,519.74	2,077.00	442.74	21.32%
	Operating Revenues Total			340,379.63	386,701.41	366,750.00	19,951.41	5.44%
	Operating Expenses	Operating Expenses- Wastewater		(137,671.84)	(129,477.97)	(142,335.00)	12,857.03	9.03%
		Pretreatment Expenses		(8,405.68)	(7,237.57)	(10,080.00)	2,842.43	28.20%
		Customer Service Expense		(15,737.25)	(19,357.23)	(24,479.00)	5,121.77	20.92%
		Administrative & General Expense		(15,051.96)	(23,085.42)	(27,658.00)	4,572.58	16.53%
		Depreciation Expense		(96,994.05)	(99,654.13)	(103,722.00)	4,067.87	3.92%
	Operating Expenses Total			(273,860.78)	(278,812.32)	(308,274.00)	29,461.68	9.56%
Operating Income Total				66,518.85	107,889.09	58,476.00	49,413.09	84.50%
Other Income & Expense	Non-Operating Revenues	Investment Income		12,960.02	14,970.52	6,250.00	8,720.52	139.53%
		Other Non-Operating Income		-	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			12,960.02	14,970.52	6,250.00	8,720.52	139.53%
	Non-Operating Expenses	Interest Expense		(6,560.50)	(5,767.93)	(5,633.00)	(134.93)	-2.40%
		Transfer to City		(9,277.86)	(9,680.62)	(9,681.00)	0.38	0.00%
		Other Non-Operating Expense		(7,442.68)	(8,125.92)	(7,535.00)	(590.92)	-7.84%
	Non-Operating Expenses Total			(23,281.04)	(23,574.47)	(22,849.00)	(725.47)	-3.18%
Other Income & Expense Tot	al ————————————————————————————————————			(10,321.02)	(8,603.95)	(16,599.00)	7,995.05	48.17%
Change in Net Position				56,197.83	99,285.14	41,877.00	57,408.14	137.09%



Statement of Revenues, Expenses and Changes in Net Position For the 3 months ending September 30, 2024 & 2023 with remaining budget

Wastewater

				Year to Date at	Year to Date at	Full Year	\$ Budget	% Budget
				September 30, 2023	September 30, 2024	<u>Budget</u>	Remaining	<u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	523,741.10	588,201.86	2,274,500.00	1,686,298.14	25.86%
			WW SERVICE BILLINGS-COMM	215,487.15	241,171.22	849,500.00	608,328.78	28.39%
			WW SERVICE BILLINGS-INDUS	255,174.89	320,664.25	986,000.00	665,335.75	32.52%
			PRETREATMENT REVENUE	5,750.00	4,000.00	-	(4,000.00)	0.00%
			WW DEPARTMENT UTILITIES	1,379.18	992.97	4,700.00	3,707.03	21.13%
	:	Sales by Revenue Class Total		1,001,532.32	1,155,030.30	4,114,700.00	2,959,669.70	28.07%
		Other Operating Revenues		8,686.97	7,438.82	20,000.00	12,561.18	37.19%
	Operating Revenues Total			1,010,219.29	1,162,469.12	4,134,700.00	2,972,230.88	28.11%
	Operating Expenses	Operating Expenses- Wastewater		(405,738.13)	(422,042.44)	(1,766,100.00)	(1,344,057.56)	23.90%
		Pretreatment Expenses		(26,413.18)	(23,701.47)	(125,150.00)	(101,448.53)	18.94%
		Customer Service Expense		(43,813.13)	(57,949.52)	(294,372.00)	(236,422.48)	19.69%
		Administrative & General Expense		(49,502.91)	(70,381.70)	(354,698.00)	(284,316.30)	19.84%
		Depreciation Expense		(291,020.59)	(298,962.38)	(1,244,672.00)	(945,709.62)	24.02%
	Operating Expenses Total			(816,487.94)	(873,037.51)	(3,784,992.00)	(2,911,954.49)	23.07%
Operating Income Total				193,731.35	289,431.61	349,708.00	60,276.39	82.76%
Other Income & Expense	Non-Operating Revenues	Investment Income		37,515.98	43,558.78	75,000.00	31,441.22	58.08%
		Other Non-Operating Income		-	-	2,000,000.00	2,000,000.00	0.00%
		Gain (Loss) on Asset Disposition		(11,472.06)	-	-	-	0.00%
	Non-Operating Revenues Total			26,043.92	43,558.78	2,075,000.00	2,031,441.22	2.10%
	Non-Operating Expenses	Interest Expense		(20,118.88)	(17,688.32)	(67,600.00)	(49,911.68)	26.17%
		Transfer to City		(27,833.58)	(29,041.86)	(116,170.00)	(87,128.14)	25.00%
		Other Non-Operating Expense		(18,492.66)	(8,168.06)	(28,680.00)	(20,511.94)	28.48%
	Non-Operating Expenses Total			(66,445.12)	(54,898.24)	(212,450.00)	(157,551.76)	25.84%
Other Income & Expense Tot	al			(40,401.20)	(11,339.46)	1,862,550.00	1,873,889.46	-0.61%
Change in Net Position				153,330.15	278,092.15	2,212,258.00	1,934,165.85	12.57%



COMMUNICATION DASHBOARD SEPTEMBER 2024



Comments

Operating revenues exceeded budget for the month of September.



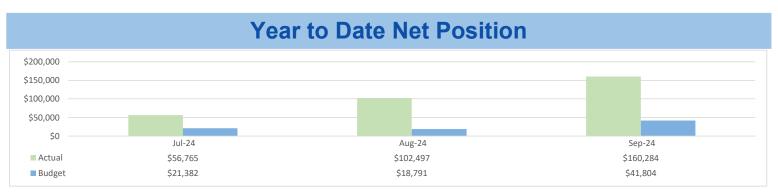


Comments

Operating expenses were less than budget for the month of September.









Statement of Revenues, Expenses and Changes in Net Position For the one month of September 30, 2024 & 2023 with budget comparison

Communication

				Month of	Month of	Monthly	Monthly	Monthly
				September 2023	September 2024	<u>Budget</u>	\$ Variance	% Variance
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	18,586.85	15,301.93	13,091.00	2,210.93	16.89%
	, ,	•	FIBER RESIDENTIAL	90,451.66		137,584.00	(4,940.98)	-3.59%
			WIRELESS COMMERCIAL	3,454.64	2,704.78	2,200.00	504.78	22.94%
			FIBER COMMERCIAL	36,055.96	41,220.06	39,317.00	1,903.06	4.84%
			FIBER INDUSTRIAL	10,256.00	6,721.08	9,000.00	(2,278.92)	-25.32%
			FIBER DARK	3,640.00	6,762.62	3,500.00	3,262.62	93.22%
			CWEP WIRELESS	435.64	279.70	342.00	(62.30)	-18.22%
			CWEP FIBER	8,773.33	9,240.00	9,083.00	157.00	1.73%
		Sales by Revenue Class Total		171,654.08	214,873.19	214,117.00	756.19	0.35%
		Other Operating Revenues		11,345.00	9,763.81	6,810.00	2,953.81	43.37%
	Operating Revenues Total			182,999.08	224,637.00	220,927.00	3,710.00	1.68%
	Operating Expenses	Operating Expenses - Fiber		(39,754.26)	(43,123.35)	(67,120.00)	23,996.65	35.75%
		Operating Expenses - Wireless		(20,773.32)	(16,233.50)	(16,895.00)	661.50	3.92%
		Customer Service Expense		(5,250.39)	(7,448.93)	(9,419.00)	1,970.07	20.92%
		Administrative & General Expense		(4,978.25)	(6,228.18)	(7,463.00)	1,234.82	16.55%
		Depreciation Expense		(67,629.69)	(76,936.11)	(79,078.00)	2,141.89	2.71%
	Operating Expenses Total			(138,385.91	(149,970.07)	(179,975.00)	30,004.93	16.67%
Operating Income Total				44,613.17	74,666.93	40,952.00	33,714.93	82.33%
Other Income & Expense	Non-Operating Revenues	Investment Income		-	632.46	-	632.46	0.00%
		Other Non-Operating Income		-	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		246.88	-	-	-	0.00%
	Non-Operating Revenues Total			246.88		-	632.46	0.00%
	Non-Operating Expenses	Interest Expense		(12,014.95)	, , ,	(11,172.00)	(0.25)	0.00%
		Transfer to City		(4,722.35)	, , , ,	(5,539.00)	0.65	0.01%
		Other Non-Operating Expense		(853.18)		(1,228.00)	425.89	34.68%
	Non-Operating Expenses Total			(17,590.48)		(17,939.00)	426.29	2.38%
Other Income & Expense Tot	tal			(17,343.60		(17,939.00)	1,058.75	5.90%
Change in Net Position				27,269.57	57,786.68	23,013.00	34,773.68	151.10%



Statement of Revenues, Expenses and Changes in Net Position For the 3 months ending September 30, 2024 & 2023 with remaining budget

Communication

				Year to Date at September 30, 2023	Year to Date at September 30, 2024	Full Year <u>Budget</u>	\$ Budget <u>Remaining</u>	% Budget <u>Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	56,911.87	45,589.03	144,500.00	98,910.97	31.55%
		-	FIBER RESIDENTIAL	257,779.66	391,796.22	1,765,000.00	1,373,203.78	22.20%
			WIRELESS COMMERCIAL	10,350.58	8,139.01	22,200.00	14,060.99	36.66%
			FIBER COMMERCIAL	108,509.38	122,621.97	474,500.00	351,878.03	25.84%
			FIBER INDUSTRIAL	30,167.00	22,993.62	108,000.00	85,006.38	21.29%
			FIBER DARK	11,870.00	15,663.12	42,000.00	26,336.88	37.29%
			CWEP WIRELESS	1,306.92	839.10	4,100.00	3,260.90	20.47%
			CWEP FIBER	27,390.00	27,720.00	109,000.00	81,280.00	25.43%
		Sales by Revenue Class Total		504,285.41	635,362.07	2,669,300.00	2,033,937.93	23.80%
		Other Operating Revenues		27,330.33	24,187.73	60,720.00	36,532.27	39.83%
	Operating Revenues Total			531,615.74	659,549.80	2,730,020.00	2,070,470.20	24.16%
	Operating Expenses	Operating Expenses - Fiber		(119,502.78)	(127,857.17)	(823,500.00)	(695,642.83)	15.53%
		Operating Expenses - Wireless		(55,053.95)	(49,145.40)	(114,400.00)	(65,254.60)	42.96%
		Customer Service Expense		(14,617.30)	(22,299.76)	(113,220.00)	(90,920.24)	19.70%
		Administrative & General Expense		(16,372.46)	(18,988.17)	(96,008.00)	(77,019.83)	19.78%
		Depreciation Expense		(202,860.86)	(230,808.32)	(948,933.00)	(718,124.68)	24.32%
	Operating Expenses Total			(408,407.35)	(449,098.82)	(2,096,061.00)	(1,646,962.18)	21.43%
Operating Income Total				123,208.39	210,450.98	633,959.00	423,508.02	33.20%
Other Income & Expense	Non-Operating Revenues	Investment Income		-	2,004.46	-	(2,004.46)	0.00%
		Other Non-Operating Income		-	-	-	-	0.00%
		Gain (Loss) on Asset Disposition		246.88	592.50	-	(592.50)	0.00%
	Non-Operating Revenues Total			246.88	2,596.96	-	(2,596.96)	0.00%
	Non-Operating Expenses	Interest Expense		(36,252.41)	(33,729.81)	(131,056.00)	(97,326.19)	25.74%
		Transfer to City		(14,167.05)	(16,615.05)	(66,460.00)	(49,844.95)	25.00%
		Other Non-Operating Expense		(2,572.11)	(2,419.23)	(14,500.00)	(12,080.77)	16.68%
	Non-Operating Expenses Total			(52,991.57)	(52,764.09)	(212,016.00)	(159,251.91)	24.89%
Other Income & Expense To	al			(52,744.69)	(50,167.13)	(212,016.00)	(161,848.87)	23.66%
Change in Net Position				70,463.70	160,283.85	421,943.00	261,659.15	37.99%



Statement of Cash Flows For the 3 months ending September 30, 2024 & 2023

	at Septembe	r 30
Cash Flows from Operating Activities	2023	2024
Cash Received From		
Customers	\$ 11,709,277.41 \$	12,281,380.91
Cash Paid To		
Suppliers for Goods & Services	(7,133,297.54)	(7,812,939.05)
Employees for Services	(1,626,230.01)	(1,918,007.00)
Net Cash Provided (Used) by Operating Activities	2,949,749.86	2,550,434.86
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	(8,346.77)	10,183.67
Cash Paid To		
Transfer to City	(323,000.00)	(358,357.26)
Other non operating sources-	(23,061.51)	16,569.07
Net Cash Provided (Used) by Noncapital Financing Activities	(354,408.28)	(331,604.52)



Statement of Cash Flows (continued) For the 3 months ending September 30, 2024 & 2023

	at Septe	tember 30		
	2023		2024	
Cash Flows from Capital and Related Financing Activities				
Cash Received From				
Non Operating Sources	\$ -	\$	-	
Cash Paid To				
Net Additions to Utility Plant	(2,902,711.44)		(2,961,409.23)	
Principal Payments on Long Term Debt	(234,688.40)		(243,466.38)	
Interest Payment on Long Term Debt	(53,698.19)		(51,429.90)	
Net Additions to Arbitrage	-		-	
Net Cash Provided (Used) by Capital and Related Financing Activities	(3,191,098.03)		(3,256,305.51)	
Cach Flow from Investing Activities				
Cash Flow from Investing Activities				
Cash Received From				
Earnings on Investments	487,369.99		473,055.56	
Sale of Investments	-		-	
Cash Paid To				
Purchase of Investment Securities	-		-	
Net Cash Provided (Used) by Investing Activities	487,369.99		473,055.56	
Net Increase (Decrease) in Cash and Cash Equivalents	(108,386.46)		(564,419.61)	
Cash and Cash Equivalents - at July 1	38,554,624.70		36,072,691.65	
Cash and Cash Equivalents - at September 30	\$ 38,446,238.24	\$	35,508,272.04	



Statement of Cash Flows (continued) For the 3 months ending September 30, 2024 & 2023

at September 3						
		2023	2024			
Reconciliation of Operating Income to Net Cash Provided (Used) by Op	erating	Activities				
Net Operating Income (Loss)	\$	2,575,883.75 \$	3,175,570.68			
Adjustments to Reconcile Operating Income to Net Cash Provided (Use	d) by C	perating Activities				
Depreciation Expense		1,272,952.16	1,305,293.17			
Amortization Expense		-	14,570.13			
Change in Assets and Liabilities						
(Increase) Decrease in Accounts Receivable		(811,770.45)	(236,683.00)			
(Increase) Decrease in Inventories		89,555.53	(357,203.01)			
(Increase) Decrease in Prepayments		178,752.56	370,212.17			
Increase (Decrease) in Accounts Payable and Accrued Expenses		(301,365.07)	(1,717,922.99)			
Increase (Decrease) in Customer Deposits		3,880.00	5,576.52			
Increase (Decrease) in Compensated Absences		(58,138.62)	31,035.12			
Increase (Decrease) in Unearned Revenue		-	-			
Increase (decrease) in Pension		-	-			
Increase (decrease) in Deferred Lease Inflows		-	(40,013.93)			
Net Cash Provided (Used) by Operating Activities	\$	2,949,749.86 \$	2,550,434.86			





Production & Disposition For the month and 3 months ending September 30, 2024 & 2023

	Current	Prior Year	Current	Prior		Current	Prior Year	Current	Prior
	<u>Month</u>	<u>Month</u>	Year to Date	Year to Date		<u>Month</u>	<u>Month</u>	Year to Date	Year to Date
ELECTRIC-Kilowatthours:					WATER-Gallons:				
Generation:					Production:				
Gross Generation	175,700	127,000	362,700	573,000	Gross Pumped	75,514,800	73,782,000	235,800,000	237,132,000
Less: Station Use	(53,261)	(62,793)	(164,210)	(179,113)	Filter & Prod. Use	(3,767,000)	(4,401,600)	(7,075,900)	(10,203,600)
Net Generation	122,439	64,207	198,490	393,887	Total to Distribution System	71,747,800	69,380,400	228,724,100	226,928,400
				-	_				-
Gross Purchased Power	25,041,400	24,592,000	86,243,400	86,899,377	Disposition:				-
Transmission Losses	(288,000)	(287,000)	(751,000)	(746,000)	Residential Sales	26,883,644	26,504,868	81,419,556	81,187,118
Net Purchased Power	24,753,400	24,305,000	85,492,400	86,153,377	Commercial Sales	17,056,919	16,616,776	51,633,704	49,807,308
				-	Industrial Sales	21,154,050	20,726,509	67,459,032	61,968,472
Total System Load	24,875,839	24,369,207	85,690,890	86,547,264	Bulk Water Sales	186,600	217,400	741,000	631,000
Energy Imbalance (+/-)	(232,400)	(197,000)	(796,400)	(1,476,377)	City Billings	1,100	16,130	226,100	169,480
Real Time Imports Into SPP	-	-	-	-	Total Sales	65,282,313	64,081,683	201,479,392	193,763,378
Meter / Accumulator Differential	(2,000)	1,000	(5,000)	13,000					-
Total to Distribution System	24,641,439	24,173,207	84,889,490	85,083,887	Company Use - not billed	410,000	1,057,000	1,188,467	3,320,350
_					Company Use - billed	1,012,608	1,198,569	2,673,433	3,718,897
Disposition:					Total Accounted For	66,704,921	66,337,252	205,341,292	200,802,625
Residential Sales	8,295,009	9,387,212	26,635,557	27,293,851					-
Commercial Sales	5,017,517	5,532,960	16,014,796	16,173,897	Distrib. & Other Losses	5,042,879	3,043,148	23,382,808	26,125,775
Industrial Sales	12,348,210	12,954,370	39,566,850	38,666,115	Net to Distribution System	71,747,800	69,380,400	228,724,100	226,928,400
City Billings	125,056	142,787	359,192	388,192					
Total Sales	25,785,792	28,017,329	82,576,395	82,522,055	Water loss percentage (Industry goal <= 10%)	7.03%	4.39%	10.22%	11.51%
			-	-					
Company Use	827,804	763,166	2,311,431	2,232,184	Maximum Gallons	3,053,800			
Total Accounted For	26,613,596	28,780,495	84,887,826	84,754,239	Peak day	9/24/2024			
				-					
Distrib. & Other Losses	(1,972,157)	(4,607,288)	1,664	329,648					
Net to Distribution System	24,641,439	24,173,207	84,889,490	85,083,887					
_									
Power loss percentage (Industry = 4%-5%)	-8.00%	-19.06%	0.00%	0.39%					
Peak Load in KW	58,000								
Peak day and time	9/19/2024	5:00 PM							



Construction In Progress Report For the 3 months ending September 30, 2024

					OPEN WORI	K ORDERS					
W.O.				C	URRENT	W.O.				C	URRENT
NUMBER	<u>DESCRIPTION</u>	<u>E</u>	STIMATE	<u>B</u>	<u>ALANCE</u>	<u>NUMBER</u>	<u>DESCRIPTION</u>	<u>E</u>	<u>STIMATE</u>	<u>B</u>	ALANCE
	Electric Dept:						Wastewater Dept:				
1346	Scada Upgrades	\$	750,000	\$	1,200,234	3088	Aeration Basin Crack Repair	\$	30,450	\$	29,580
1373	East 69KV Line Improvements	•	2,500,000		2,660,566	3089	Collection System Rehabilitation FY24 ARPA CIPP	,	2,075,000		26,850
1374	Relocate Feeders 1-5 to Sub 1		5,500,000		5,389,324	3090	Water & Lift Station Scada Upgrade		175,000		30,192
1375	Replace Transformer 2-1		3,500,000		2,519,770	3096	Manhole Installation FY25		20,000		2,876
1376	Feeder 17 Extension		1,000,000		129,271				.,		,-
1392	Central Park Street Lighting		200,000		142,046		Total Wastewater	Ś	2,300,450	Ś	89,498
1408	Sub 3 Automatic Reclosers		350,000		30,232				,,		
1409	Line Changes 1st Half FY25		812,750		400,915						
1410	Street Lighting 1st Half FY25		77,500		14,185						
1411	Service Changes 1st Half FY25		241,500		140,265		Communication Dept:				
1412	Area Lights 1st Half FY25		26,000		13,872		<u></u>				
1414	Mutual Aid - Nixa		N/A		480	4103	1-Ton Diesel Crew Cab w/Utility Bed	Ś	112,000	Ś	107,473
1415	Secondary CT Service Upgrades		40,000		1,956	4108	Wireless Internet 1st Half FY25	•	8,450	,	4,321
1416	Chapel Road Electric Conduit Extension		25,000		19,905	4109	Fiber Extensions 1st Half FY25		777,250		293,342
1418	Mutual Aid - Monett, MO		N/A		(1,164)	4110	Chapel Road Fiber Extension		44,000		32,243
1419	Mutual Aid - Plaquemine, LA		N/A		(5,295)				,		/
1420	Mutual Aid - Tallahassee, FL		N/A		2,521		Total Communication	\$	941,700	\$	437,377
	Total Electric	\$	15,022,750	\$	12,659,082						
							Office & Joint				
						9072	Complex Maintenance Shop	Ś	35,000	Ś	338
	Water Dept:					9074	2024 Chevy Silverado 1500 4x4 crew cab	*	50,000	Ψ.	54,798
2202	Water & Lift Station Scada Upgrade	Ś	375,000	Ś	37,900	9076	2024 Ford Explorer XLT 4WD		34,000		43,875
2205	New Services FY25	*	129,500	Ψ.	40,225	9078	CEDC FY25		100,000		32,818
2206	Renewed Services FY25		25,500		12,407	9080	Office Furniture		30,000		20,100
	Total Water	\$	530,000	\$	90,532		Total Office and Joint	\$	249,000	\$	151,928
							Total Construction in Progress	\$	19,043,900	\$	13,428,417

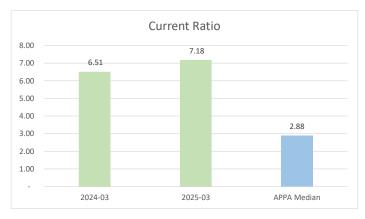
				CLOSED WORK	ORDERS				
W.O. NUMBER	<u>DESCRIPTION</u>	EST	<u>IMATE</u>	TOTAL COSTS	W.O. <u>NUMBER</u>	<u>DESCRIPTION</u>	EST	<u>IMATE</u>	TOTAL COSTS
1413	Electric Work Orders closed in September 2024 Upgrade Mira Monitors on Generators	\$	80,000	\$ 75,202	3097	Wastewater Work Orders closed in September 2024 2024 Ram 2500 Crew Cab 4x4	\$	80,000	\$ 60,399
2209	Water Work Orders closed in September 2024 2024 Chevy Silverado 2500 Crew Cab 4x4	\$	80,000	\$ 59,010	4106	Communication Work Orders closed in September 2024 Self Loading Fiber Cable Reel Trailers	\$	26,000	\$ 26,770

Joint Work Orders closed in September 2024

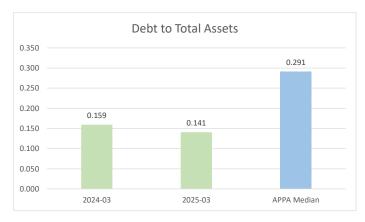
None



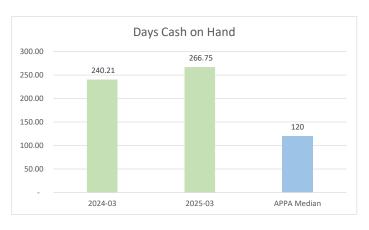
Financial Ratios For the 3 months ending September 30, 2024 & 2023



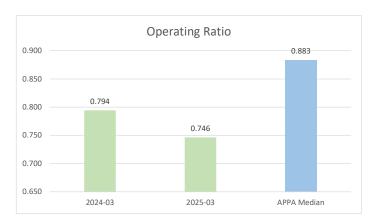
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



Represents the number of days that CW&EP can continue to pays its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.



Customer Service Expense and Administrative & General Expense Detail For the 3 months ending September 30, 2024 & 2023 with remaining budget

		Year to Date at	Year to Date at	Full Year	\$ Budget	% Budget
		September 30, 2023	September 30, 2024	<u>Budget</u>	Remaining	<u>Used</u>
Customer Service Expense	SUPERVISION-CUST ACCTING	(22,988.31)	(31,743.13)	(109,000.00)	(77,256.87)	29.12
	CUSTOMER RECORDS & COLL	(98,239.31)	(136,688.80)	(624,500.00)	(487,811.20)	21.89
	UNCOLLECTIBLE ACCOUNTS	205.09	316.04	(50,000.00)	(50,316.04)	-0.6
	RESIDENTIAL ENERGY AUDITS	-	-	(3,800.00)	(3,800.00)	0.0
	CUSTOMER SERVICE & INFO	(8,816.16)	(12,199.49)	(41,100.00)	(28,900.51)	29.6
	MISC CUSTOMER SERVICE & INFORMATION	(36,038.01)	(38,985.36)	(289,000.00)	(250,014.64)	13.4
	AMORTIZATION EXPENSE (GASB 87)	-	(3,051.66)	(13,300.00)	(10,248.34)	22.9
	INTEREST EXPENSE (GASB 87)	-	(556.06)	(1,500.00)	(943.94)	37.0
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	62,123.42	82,616.56	419,593.00	336,976.44	19.6
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	45,322.85	60,042.62	305,015.00	244,972.38	19.6
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	43,813.13	57,949.52	294,372.00	236,422.48	19.6
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	14,617.30	22,299.76	113,220.00	90,920.24	19.7
dministrative & General Expense	GENERAL OFFICERS SALARIES	(140,294.33)	(155,602.67)	(655,000.00)	(499,397.33)	23.7
	GENERAL CLERKS SALARIES	(115,181.66)	(158,553.38)	(843,500.00)	(684,946.62)	18.8
	OFFICE SUPPLIES & EXPENSE	(3,131.91)	(5,248.79)	(24,300.00)	(19,051.21)	21.6
	NETWORK SERVICES	(83,057.39)	(127,054.82)	(442,500.00)	(315,445.18)	28.7
	COMPUTER EQUIPMENT, SOFTWARE & ACCESSORIES	(20,339.90)	(15,561.75)	(56,700.00)	(41,138.25)	27.
	GENERAL ADM EXP CAPTLZD	27,035.81	29,419.67	250,500.00	221,080.33	11.
	OUTSIDE SERVICES EMPLOYED	(16,619.50)	(24,390.70)	(210,000.00)	(185,609.30)	11.
	PROPERTY INSURANCE	(1,984.08)	(2,080.98)	(8,800.00)	(6,719.02)	23.
	INJURIES AND DAMAGES	(32,819.51)	(30,990.12)	(132,000.00)	(101,009.88)	23.
	DISABILITY & LIFE INSURANCE	(5,991.26)	(6,861.76)	(25,400.00)	(18,538.24)	27.
	GASB 68 ADJUSTMENT (LAGERS)	-	-	(50,000.00)	(50,000.00)	0.
	PHYSICAL EXAMINATIONS	(781.00)	(687.50)	(7,000.00)	(6,312.50)	9.
	UNIFORMS/SAFETY SHOES ETC.	(2,426.35)	(2,051.59)	(5,500.00)	(3,448.41)	37.
	WELLNESS, OTHER BENEFITS	(3,988.77)	(3,774.22)	(37,600.00)	(33,825.78)	10.
	CAFETERIA BENEFITS	(4,804.60)	(4,874.44)	(7,000.00)	(2,125.56)	69.
	GENERAL ADVERTISING	(1,235.99)	(90.00)	(9,500.00)	(9,410.00)	0.9
	MISC GENERAL EXPENSE	(213.17)	(441.71)	(4,400.00)	(3,958.29)	10.0
	ECON DEVELOP/PUB RELATION	(53,586.20)	(69,032.68)	(683,500.00)	(614,467.32)	10.
	COMMUNICATION	(7,733.43)	(8,356.39)	(33,400.00)	(25,043.61)	25.
	TRANSPORTATION COSTS ALLOCATED	-	-	14,000.00	14,000.00	0.0
	EDUCATION & TRAINING	(8,501.74)	(13,460.66)	(102,500.00)	(89,039.34)	13.
	MEMBERSHIP DUES	(6,833.99)	(4,810.85)	(23,000.00)	(18,189.15)	20.
	SMALL TOOLS		(672.60)	(5,000.00)	(4,327.40)	13.4
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(90,283.35)	(102,830.33)	(467,500.00)	(364,669.67)	22.
	SOFTWARE MAINTENANCE AGREEMENTS	(54,837.95)	(53,649.86)	(258,500.00)	(204,850.14)	20.
	GRANT INCOME - RBS GRANT	-	-	-	-	0.0
	INTEREST INCOME - RBS GRANT	-	37.96	240.00	202.04	15.8
	MISC GENERAL INCOME	4,917.39	5,721.83	18,000.00	12,278.17	31.
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	-	-	-	-	0.0
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	501,987.69	579,637.96	2,921,401.00	2,341,763.04	19.8
	ADMIN AND GENERAL ALLOCATED TO WATER	54,829.86	86,890.51	437,753.00	350,862.49	19.8
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	49,502.91	70,381.70	354,698.00	284,316.30	19.8
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	16,372.46	18,988.17	96,008.00	77,019.83	19.



October 11, 2024

Mr. Chuck Bryant General Manager Carthage Water & Electric Plant 627 W. Centennial Carthage, MO 64836

RE: Truck Barn Extension

Dear Mr. Bryant,

I would like to request authorization to proceed with a purchase order for the extension of the existing truck barn building project located at the CWEP facility on Centennial Avenue. The total cost for this 50' x 86' addition which includes all materials, equipment, and labor is \$520,148.41. This project was approved in the budget for the current fiscal year. The construction of this project is in accordance with the General Construction and Operational Maintenance Services Contract with Randy Dubry Construction and is under the budgeted amount of \$524,500.00.

Upon approval, I recommend that CWEP proceeds in awarding this project to Randy Dubry Construction in the amount of \$520,148.41.

Respectfully,

Kelli Stinebrook Purchasing Agent

Budget: \$524,500.00



October 11, 2024

Mr. Chuck Bryant General Manager Carthage Water & Electric Plant 627 W. Centennial Carthage, MO 64836

RE: Exterior Painting Project at Power Plant

nebrook)

Dear Mr. Bryant,

I am requesting authorization to proceed with a purchase order for the exterior painting of the windows, doors, and scrubbers at CWEP's Power Plant. The cost of materials, labor, and equipment for this project is estimated at \$70,846.49, which falls below the \$75,000.00 budgeted amount and is in accordance with the General Construction and Operational Maintenance Services Contract with Randy Dubry Construction.

With your approval, I recommend that CWEP award this project to Randy Dubry Construction in the amount of \$70,846.49.

Respectfully,

Kelli Stinebrook Purchasing Agent

r dichasing Agent

Budget: \$75,000.00



October 15, 2024

Mr. Chuck Bryant General Manager Carthage Water & Electric Plant 627 W. Centennial Carthage, MO 64836

RE: Customer Service Parking Lot

Dear Mr. Bryant,

I would like to request approval to proceed with the construction of the CWEP customer service west parking lot located at Centennial Avenue. This project will include the removal of old asphalt paving and replacing it with 6" reinforced concrete, as well as striping for parking spaces. Additionally, the project includes the replacement of concrete parking blocks on both the west and east parking lots. The cost for this project is \$170,900.00 and is below the budgeted amount of \$175,000.00. This construction project will be in accordance with the General Construction and Operational Maintenance Services Contract with Randy Dubry Construction.

I recommend that CWEP award this project to Randy Dubry Construction in the amount of \$170,900.00, with your approval.

Respectfully,

Kelli'Stinebrook Purchasing Agent

Budget: \$175,000.00



ALLGEIER, MARTIN and ASSOCIATES, INC.

- Consulting Engineers -

October 14, 2024

Mr. Chuck Bryant General Manager Carthage Water & Electric Plant 627 W. Centennial Ave. Carthage, MO 64836

Re: Carthage Water & Electric Plant Feeder 17 Upgrade CW&EP-24-3LM

Dear Mr. Bryant:

A formal request was issued seeking qualified contractors to construct the Feeder 17 Upgrade project.

Proposals were received from B&L Electric, Inc. in the amount of \$941,610.70, Capital Electric Line Builders, LLC in the amount of \$971,173.53, BBC Electrical Services, Inc. in the amount \$1,092,924.97, Hawk Line Construction, LLC in the amount of \$1,049,530.66 and KV Power, LLC in the amount of \$1,684,272.26.

After a thorough assessment, B&L Electric, Inc. met all specifications and requirements of AM's request on behalf of CW&EP and offered the lowest project cost. For review, I have included a tabulation sheet of the proposals.

With your approval, I would like to make a recommendation to award this project to B&L Electric, Inc. in the amount of \$941,610.70.

Respectfully,

ALLGEIER, MARTIN and ASSOCIATES, INC.

A. Brent Corwin, P.E.

Electrical Project Manager

Brent Corwin

Allgeier, Martin and Associates, inc.

ABC/db

Enclosures

CONTRACT CW&EP-24-3LM FEEDER 17 UPGRADE BID DATE: 2:00 P.M., SEPTEMBER 11, 2024 AT AMA'S OFFICE

PART A: NEW			BBC ELECTRICAL	SEDVICES		\$ 1.092.924.97	CARITAL ELECT	TRIC LINE BUILDERS. INC	\$ 071 173 5	B & L ELECTRIC, INC.		\$ 941,610.70	HAWK LINE CO	NSTRUCTION		\$ 1,049,530,66	KV POWER, LLC		\$ 1,684,272.26
TAKTA: NEW		ADDT'L	BBC ELECTRICAL	LOLIVIOLO			CALITAL LLLO		,	B & E EEEO TRIO, IIVO.			TIAWK EINE CO	NOTROCTION			KV I OWER, LEG		, ,
	NO. UNITS	NO. UNITS	LABOR	MATERIAL	UNIT PRICE	EXTENDED L&M PRICE	LABOR	MATERIAL PRICE	EXTENDED L&N PRICE	LABOR MATERIAL	UNIT PRICE	EXTENDED L&M PRICE	LABOR	MATERIAL	UNIT PRICE	EXTENDED L&M PRICE	LABOR MATERIAL	UNIT PRICE	EXTENDED L&M PRICE
Poles:																			
45-2	12		\$ 2,500.00 S	\$ 1,366.00 \$ 1.544.00	\$ 3,866.00 \$ 4,244.00	\$ 46,392.00 \$ 50.928.00	\$ 2,026.76	\$ - \$ 2,02 \$ - \$ 213				\$ 37,111.20 \$ 39,460.80	\$ 1,040.00 \$ 1.040.00	\$ 942.91 \$ 1.117.12	\$ 1,982.91 \$ 2,157.12	\$ 23,794.92 \$ 25,885.44	\$ 10,881.21 \$ - \$ 10,881.21 \$ -	\$ 10,881.21 \$ 10,881.21	
50-2 65-2	12		\$ 2,700.00	\$ 1,544.00	\$ 4,244.00	\$ 50,928.00 \$ 10,210.00	\$ 2,136.89 \$ 2,467.30	\$ - \$ 2,13 \$ - \$ 2,46				\$ 39,460.80	\$ 1,040.00	, ,			\$ 10,881.21 \$ - \$ 10,881.21 \$ -	ψ 10,001.21	
				, ,		,			, , , , , , , , , , , , , , , , , , , ,					, , , , , , , , ,					
Pole Top Assem: A1.01	2		\$ 300.00 \$	\$ 29.17	\$ 329.17	\$ 658.34	\$ 110.14	\$ - \$ 11	0.14 \$ 220. 2	B \$ 217.50 \$ 31.72	\$ 249.22	\$ 498.44	\$ 250.00	\$ 92.50	\$ 342.50	\$ 685.00	\$ 4,456.78 \$ -	\$ 4,456.78	\$ 8,913.56
A5.3B	1		\$ 400.00	\$ 71.28	\$ 471.28	\$ 636.34 \$ 471.28	\$ 826.01		i.01 \$ 220.2			\$ 278.52	\$ 250.00	\$ 92.50	\$ 342.50	\$ 342.50	\$ 4,456.78 \$ -		
B5.22F-2/0	1		\$ 400.00	\$ 550.26	\$ 950.26	\$ 950.26	\$ 1,663.04	\$ - \$ 1,66	. ,			\$ 1,242.02	\$ 500.00	\$ 185.00	\$ 685.00	\$ 685.00	\$ 4,456.78 \$ -	\$ 4,456.78	, , , , , , ,
B5.22F-4 C1F-NH-477	21		\$ 400.00 S	\$ 555.79 \$ 303.73	\$ 955.79 \$ 703.73	· ,	\$ 1,663.04 \$ 770.95	\$ - \$ 1,66 \$ - \$ 77				\$ 2,468.80 \$ 18,443.46	\$ 500.00 \$ 500.00	\$ 185.00 \$ 185.00	\$ 685.00 \$ 685.00	\$ 1,370.00 \$ 14,385.00	\$ 4,456.78 \$ - \$ 4,456.78 \$ -	ψ 1,100.70	,
C1F-NH-4/7 C4-NH-4/0	1		\$ 600.00	\$ 303.73 \$ 461.02	\$ 1.061.02	\$ 14,778.33 \$ 1.061.02	\$ 770.95 \$ 3.524.32	\$ - \$ 77				\$ 18,443.46 \$ 1,869.08	\$ 500.00 \$ 750.00	\$ 277.50	\$ 1,027.50	\$ 14,385.00 \$ 1,027.50	\$ 4,456.78 \$ -		
C5-NH-477	1		\$ 500.00	\$ 638.57	\$ 1,138.57	\$ 1,138.57	\$ 2,422.97	\$ - \$ 2,42				\$ 1,691.58	\$ 750.00	\$ 277.50	\$ 1,027.50	\$ 1,027.50	\$ 4,456.78 \$ -	Ψ 1,100.70	, , , , , , ,
C5.22F-NH-477	5		\$ 500.00	\$ 789.01	\$ 1,289.01	\$ 6,445.05	\$ 2,577.16	\$ - \$ 2,57				\$ 7,007.90	\$ 750.00	\$ 277.50	\$ 1,027.50	\$ 5,137.50	\$ 4,456.78 \$ -	* ',''	
C6F-NH-477	5		\$ 600.00	\$ 1,056.00	\$ 1,656.00	\$ 8,280.00	\$ 4,526.55	\$ - \$ 4,52	5.55 \$ 22,632.7	5 \$ 870.00 \$ 759.39	\$ 1,629.39	\$ 8,146.95	\$ 750.00	\$ 277.50	\$ 1,027.50	\$ 5,137.50	\$ 4,456.78 \$ -	\$ 4,456.78	\$ 22,283.90
Wire/Conductor:																			
4/0 ACSR*	3.073		\$ 11,200.00	\$ 3,917.05	\$ 15,117.05	\$ 46,454.69	\$ 3,964.86	\$ - \$ 3,96				\$ 16,158.91	\$ 3,000.00	\$ 1,434.93	\$ 4,434.93	\$ 13,628.54	\$ 9,876.33 \$ -	\$ 9,876.33	
477 AAC* JPR-477	9.219		\$ 11,500.00 S \$ 1,250.00 S	\$ 5,444.68 \$ 50.00	\$ 16,944.68 \$ 1,300.00	\$ 156,213.00 \$ 31,200.00	\$ 5,837.16 \$ 220.27	\$ - \$ 5,83 \$ - \$ 22			\$ 5,955.00 \$ 43.50	\$ 54,899.15 \$ 1,044.00	\$ 4,000.00 \$ 500.00	\$ 2,363.71 \$ 185.00	\$ 6,363.71 \$ 685.00	\$ 58,667.04 \$ 16,440.00	\$ 15,122.45 \$ - \$ 1,835.41 \$ -	\$ 15,122.45 \$ 1,835.41	
011(-111			,200.00	. 30.00	- 1,000.00	. 0.,200.00			5,250.4		7 40.00	,044.00	- 550.00	,	, 550.00		, .,	,50011	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Guy & Anchors Assem:			f 450.00 (£ 222 =:	e 252 =:	¢ 0.070.55	ф oos 4=		47 6 0000	4 6 204.00 6 421.22	0 005.00	e 0.105.17	ф ого ог	A 00.50	. 040.53	.	05404	A 05151	
E1.1FL F1.19	23 15		\$ 150.00 S \$ 400.00 S	\$ 209.71 \$ 209.93	\$ 359.71 \$ 609.93	\$ 8,273.33 \$ 9,148.95	\$ 385.47 \$ 495.61	\$ - \$ 38 \$ - \$ 49	6.47 \$ 8,865.8 6.61 \$ 7,434.1			\$ 9,105.47 \$ 10,634.55	\$ 250.00 \$ 500.00	\$ 92.50 \$ 92.50	\$ 342.50 \$ 592.50	\$ 7,877.50 \$ 8.887.50	\$ 354.21 \$ - \$ 2,398.07 \$ -	\$ 354.21 \$ 2,398.07	
1 1.13			- 100.00		J 000.30	5,140.00	- 400.01	, v 43	1,754.1	Σ 507.00 ψ 201.47	<i>\$</i> 100.81	10,004.00	Ţ 000.00	- 02.00	- 002.00	- 0,007.00	+ = = = = = = = = = = = = = = = = = = =	ψ 2,000.01	
Aerial Transformer Assem:																			
G1.4 G1.6	8 2		\$ 220.00 S	\$ 703.88 \$ 703.88	\$ 923.88 \$ 923.88	\$ 7,391.04 \$ 1.847.76	\$ 1,101.35 \$ 1.101.35	\$ - \$ 1,10 \$ - \$ 1,10				\$ 8,540.00 \$ 2,425.00	\$ 1,087.00 \$ 1.087.00	\$ - \$ -	\$ 1,087.00 \$ 1,087.00	\$ 8,696.00 \$ 2,174.00	\$ 5,678.54 \$ - \$ 5,678.54 \$ -	\$ 5,678.54 \$ 5,678.54	
G3.1	3		\$ 1,500.00	\$ 2,981.99			\$ 3,964.86	\$ - \$ 3,96				\$ 13,701.81	\$ 1,087.00	*	\$ 1,087.00	\$ 3,261.00	\$ 5,678.54 \$ -		
Grounding Assem: H1.1	25		\$ 120.00 \$	\$ 96.99	\$ 216.99	\$ 5,424.75	\$ 180.48	\$ - \$ 18	0.48 \$ 4,512. 0	D \$ 217.50 \$ 76.63	\$ 294.13	\$ 7,353.25	\$ 543.00	\$ 200.91	\$ 743.91	\$ 18,597.75	\$ 1,208.40 \$ -	\$ 1,208.40	\$ 30,210.00
111.1	23		ψ 120.00 C	ψ 90.99	Ψ 210.33	ψ 3,424.73	ψ 100.40	ψ - ψ ισ	.40 \$ 4,512.0	υ ψ 217.30 ψ 70.03	ψ 234.13	Ψ 7,555.25	ψ 545.00	ψ 200.91	ψ 743.91	Ψ 10,331.13	ψ 1,200.40 ψ -	ψ 1,200. 4 0	\$ 30,210.00
Miscellaneous Assem:																			
69HLP J1.1	6		\$ 450.00 S \$ 90.00 S	\$ 340.44 \$ 22.31	\$ 790.44 \$ 112.31	\$ 4,742.64 \$ 673.86	\$ 330.41 \$ 132.16	\$ - \$ 33 \$ - \$ 13	1.41 \$ 1,982.4 1.16 \$ 792.9			\$ 3,501.30 \$ 518.64	\$ 4,348.00 \$ 250.00	\$ 1,608.76 \$ 92.50	\$ 5,956.76 \$ 342.50	\$ 35,740.56 \$ 2,055.00	\$ - \$ - \$ 548.12 \$ -	\$ - \$ 548.12	
K1.1	31		\$ 90.00	\$ 14.55		\$ 3,241.05	\$ 176.22		5.22 \$ 5,462.8			\$ 11,603.61	\$ 250.00	\$ 92.50	\$ 342.50	\$ 10,617.50	\$ 548.12 \$ -		
M26-5	15		\$ 120.00 \$	\$ -	\$ 120.00	\$ 1,800.00	\$ 881.08		.08 \$ 13,216.2		\$ 217.50	\$ 3,262.50	\$ 500.00	\$ 185.00	\$ 685.00	\$ 10,275.00	\$ 254.77 \$ -	Ψ 20	
N6.1 R1.1	1		\$ 110.00 S \$ 300.00 S	\$ 108.46 \$ 268.21	\$ 218.46 \$ 568.21	\$ 218.46 \$ 568.21	\$ 660.81 \$ 1,762.16		0.81 \$ 660.8 0.16 \$ 1,762.1			\$ 226.55 \$ 762.60	\$ 250.00 \$ 4,348.00	\$ 92.50 \$ 1.608.76	\$ 342.50 \$ 5,956.76	\$ 342.50 \$ 5,956.76	\$ 541.25 \$ - \$ 1,254.21 \$ -	\$ 541.25 \$ 1,254.21	
R1.1-TS	1		\$ 250.00	\$ 215.11	\$ 465.11	\$ 465.11	\$ 3,083.78	\$ - \$ 3,08				\$ 372.45	\$ 2,150.00	\$ 795.50	\$ 2,945.50	\$ 2,945.50	\$ 1,012.11 \$ -	\$ 1,012.11	
\$1.02	2		\$ 120.00 \$	\$ 745.65	\$ 865.65	\$ 1,731.30	\$ 495.61	\$ - \$ 49				\$ 1,219.70	\$ 250.00	\$ 92.50	\$ 342.50	\$ 685.00	\$ 976.22 \$ -	\$ 976.22	
S2.32-9	2		\$ 1,500.00	\$ 8,289.43	\$ 9,789.43	\$ 19,578.86	\$ 5,286.48	\$ - \$ 5,28	i.48 \$ 10,572. 9	6 \$ 3,480.00 \$ 7,157.18	\$ 10,637.18	\$ 21,274.36	\$ 10,870.00	\$ 4,021.90	\$ 14,891.90	\$ 29,783.80	\$ 3,444.51 \$ -	\$ 3,444.51	\$ 6,889.02
Underground Assem:							1						†						
500 AL UG*	6.384		\$ 13,200.00	\$ 21,574.65	\$ 34,774.65	\$ 222,001.37	\$ 11,013.50	\$ - \$ 11,01				\$ 112,448.61	\$ 30,000.00	\$ 13,838.00	\$ 43,838.00	\$ 279,861.79	\$ 7,854.25 \$ -	\$ 7,854.25	
6" CONDUIT* UC7.3	1.056		\$ 12,000.00 S \$ 1,500.00 S	\$ 18,833.08 \$ 5,433.15	\$ 30,833.08 \$ 6,933.15	\$ 32,559.73 \$ 27,732.60	\$ 8,810.80 \$ 6,608.10	\$ - \$ 8,81 \$ - \$ 6,60				\$ 51,156.95 \$ 57,981.96	\$ 20,000.00 \$ 9,150.00	\$ 13,585.00 \$ 3,700.00	\$ 33,585.00 \$ 12,850.00	\$ 35,465.76 \$ 51,400.00	\$ 38,654.33 \$ - \$ 8,022.35 \$ -	\$ 38,654.33 \$ 8,022.35	
UH3.1	1		\$ 1,00.00	\$ 145.66	\$ 245.66	\$ 245.66	\$ 330.08		0.08 \$ 330.0			\$ 502.40	\$ 3,980.00	\$ 1,480.00	\$ 5,460.00	\$ 5,460.00	\$ 542.47 \$ -		
UM5	8		\$ 900.00	\$ 7.11	\$ 907.11	\$ 7,256.88	\$ 881.08		.08 \$ 7,048.6	,		\$ 4,968.56	\$ 1,000.00	\$ 370.00	\$ 1,370.00	\$ 10,960.00	\$ 741.01 \$ -	*	,
UM6.EL6 UM6.IN6	30 24		\$ 200.00 S				\$ 826.01 \$ 826.01		5.01 \$ 24,780.3 5.01 \$ 19,824.2			\$ 28,581.00 \$ 8,671.20	\$ 140.00 \$ 70.00					\$ 421.33 \$ 247.41	
UM6.PL6	15		\$ 150.00 \$						i.01 \$ 19,824.2				\$ 70.00					\$ 421.33	
UM6.T	6		\$ 200.00						i.01 \$ 4,956.0			\$ 5,197.56	\$ 140.00					\$ 255.12	
Pad-Mount Junction Cabinet:		1			1												 		1
US3.SF2WAY-500 DC	1	1	\$ 2,100.00	\$ 1,923.13	\$ 4,023.13	\$ 4,023.13	\$ 3,524.32	\$ - \$ 3,52	.32 \$ 3,524.3	2 \$ 5,075.00 \$ 2,139.87	\$ 7,214.87	\$ 7,214.87	\$ 1,560.00	\$ 569.80	\$ 2,129.80	\$ 2,129.80	\$ 9,642.66 \$ -	\$ 9,642.66	\$ 9,642.66
US3.SF3WAY-500 DC	1		\$ 2,200.00	\$ 2,884.70			\$ 3,524.32					\$ 9,444.81	\$ 1,760.00		\$ 2,403.80		\$ 9,642.66 \$ -	\$ 9,642.66	\$ 9,642.66
Vault:		1			-		 											+	
VAULT	2		\$ 2,500.00	\$ -	\$ 2,500.00	\$ 5,000.00	\$ 23,155.51	\$ - \$ 23,15	i.51 \$ 46,311. 0	2 \$ 870.00 \$ -	\$ 870.00	\$ 1,740.00	\$ 340.00	\$ -	\$ 340.00	\$ 680.00	\$ 15,877.24 \$ -	\$ 15,877.24	\$ 31,754.48
DOLE BOOK ADDED															· · ·				
POLE ROCK ADDER (PER FOOT DEPTH)	25		\$ 400.00	\$ -	\$ 400.00	\$ 10,000.00	\$ 242.30	\$ - \$ 24	.30 \$ 6,057.5	\$ 325.00 \$ -	\$ 325.00	\$ 8,125.00	\$ 199.00	\$ -	\$ 199.00	\$ 4,975.00	\$ 375.00 \$ -	\$ 375.00	\$ 9,375.00
BORE ROCK ADDER	200	10	\$ - 5	\$ -	\$ -	\$ -	\$ 198.24	\$ - \$ 19	39,648.0	0 \$ 470.80 \$ -	\$ 470.80	\$ 94,160.00	\$ 199.00	•	\$ 199.00	\$ 41,790.00	\$ 125.00 \$ -	\$ 125.00	\$ 25,000.00
TRENCH 16-17A TRENCH ROCK ADDER	0.210	 	\$ 12,500.00		\$ 12,500.00	\$ 2,625.00	\$ 6,608.10	\$ - \$ 6,60	3.10 \$ 1,387.7	0 \$ 12,000.00 \$ -	\$ 12,000.00	\$ 2,520.00	\$ 30,000.00	\$ -	\$ 30,000.00	\$ 6,300.00	\$ 21,654.00 \$ -	\$ 21,654.00	\$ 4,547.34
(PER LINEAR FOOT)	12		\$ 650.00	\$ -	\$ 650.00	\$ 7,800.00	\$ 242.30	\$ - \$ 24	.30 \$ 2,907.6	825.00 \$ -	\$ 825.00	\$ 9,900.00	\$ 184.00	\$ -	\$ 184.00	\$ 2,208.00	\$ 29.77 \$ -	\$ 29.77	\$ 357.24
PODE CA 7	0.045		f 070 000 00	<u> </u>	£ 070 000 CC	6 00 150 55	f 00 004 00		00 6 00 707	F (A 050 000 00	*	Ф 20.000.00	•	£ 20.000.00	* 10.050.55	£ 40.740.54 \$	A 40 740 7:	A 0.100 ==
BORE 6A-7 BORE 28-29	0.345 0.366		\$ 270,000.00 S	\$ - \$ -	\$ 270,000.00 \$ 135,000.00							\$ 88,596.00 \$ 46,994.40	\$ 30,000.00 \$ 30,000.00		\$ 30,000.00 \$ 30,000.00	\$ 10,350.00 \$ 10,980.00		\$ 18,748.54 \$ 18,748.54	
BORE 16-17A	0.210		\$ 135,000.00	\$ <u>-</u>	\$ 135,000.00	\$ 28,350.00						\$ 53,928.00	\$ 30,000.00	\$ -	\$ 30,000.00	\$ 6,300.00		\$ 18,748.54	
MATERIAL COSTS							¢ 274.050.75	¢	77 6 674.05	7.					-				
MATERIAL COSTS	7				TOTAL PRICE	\$ 978,486.97	\$ 271,953.77	\$ - \$ 271,95 TOTAL P			TOTAL PRICE	\$ 894,162.41			TOTAL PRICE	\$ 805,424.56		TOTAL PRICE	\$ 1,117,975.12
					. O . AL I MOL	¥ 370,700.37		IOIALF	9 000,009.3	<u></u>	. O .AL I NIOE	, JJ7,102.41	L		. JIAL I NICE	÷ 500,727.30	,	. O . AL I NICE	y 1,111,010.12

TOTAL PRICE FOR INSTALL & REMOVE: \$ 1,092,924.97 TOTAL PRICE FOR INSTALL & REMOVE: \$ 971,173.53 TOTAL PRICE FOR INSTALL & REMOVE: \$ 941,610.70 TOTAL PRICE FOR INSTALL & REMOVE: \$ 1,049,530.66 TOTAL PRICE FOR INSTALL & REMOVE: \$ 1,684,272.26 ALLGEIER, MARTIN and ASSOCIATES, INC.

ELECTRIC SYSTEM CONSTRUCTION BID TABULATION WORKSHEET

CONTRACT CW&EP-24-3LM FEEDER 17 UPGRADE BID DATE: 2:00 P.M., SEPTEMBER 11, 2024 AT AMA'S OFFICE

PART C: REMOVAL		BBC ELECTRICAL SERVICES, INC.	\$ 114,438.00 EXTENDED L&M	CAPITAL ELECTRIC LINE BUILDERS, INC.	\$ 87,504.15 EXTENDED L&M	B & L ELECTRIC, INC.	\$ 47,448.29 EXTENDED L&M	HAWKLINE CONSTRUCTION	\$ 244,106.10 EXTENDED L&M	KV POWER, LLC	\$ 566,297.14
	NO. UNITS	UNIT PRICE	PRICE	UNIT PRICE	PRICE	UNIT PRICE	PRICE	UNIT PRICE	PRICE	UNIT PRICE	PRICE
Poles:											
45-3	12	\$ 800.00	\$ 9.600.00	\$ 572.70	\$ 6,872.40	\$ 290.00	\$ 3,480.00	\$ 800.00	\$ 9,600.00	\$ 7,881.12	\$ 94,573.44
50-2	2	\$ 900.00		\$ 616.76	\$ 1,233.52	\$ 290.00		\$ 800.00	•	\$ 7,881.12	·
50-3	8	\$ 900.00		\$ 616.76	\$ 4,934.08	\$ 290.00		\$ 800.00	\$ 6,400.00	\$ 7,881.12	
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Pole Top Assem:											
A5.3B	1	\$ 150.00	\$ 150.00	\$ 264.32	\$ 264.32	\$ 29.00	\$ 29.00	\$ 200.00	\$ 200.00	\$ 4,257.32	\$ 4,257.32
B5.22-2/0	1	\$ 175.00	\$ 175.00	\$ 264.32	\$ 264.32	\$ 217.50	\$ 217.50	\$ 420.00	\$ 420.00	\$ 4,257.32	\$ 4,257.32
B5.22-4	2	\$ 175.00	\$ 350.00	\$ 264.32	\$ 528.64	\$ 217.50	\$ 435.00	\$ 420.00	\$ 840.00	\$ 4,257.32	\$ 8,514.64
C1-NH-4/0	10	\$ 175.00	\$ 1,750.00	\$ 330.41	\$ 3,304.10	\$ 90.00	\$ 900.00	\$ 420.00	\$ 4,200.00	\$ 4,257.32	\$ 42,573.20
C2-NH-4/0	6	\$ 175.00	\$ 1,050.00	\$ 330.41	\$ 1,982.46	\$ 116.00	\$ 696.00	\$ 420.00	\$ 2,520.00	\$ 4,257.32	\$ 25,543.92
C4-NH-4/0	1	\$ 300.00	\$ 300.00	\$ 330.41	\$ 330.41	\$ 116.00	\$ 116.00	\$ 420.00	\$ 420.00	\$ 4,257.32	\$ 4,257.32
C5-NH-4/0	1	\$ 250.00	\$ 250.00	\$ 330.41	\$ 330.41	\$ 217.50	\$ 217.50	\$ 420.00	\$ 420.00	\$ 4,257.32	\$ 4,257.32
C5.22-NH-4/0	4	\$ 250.00	\$ 1,000.00	\$ 440.54	\$ 1,762.16	\$ 217.50	\$ 870.00	\$ 800.00	\$ 3,200.00	\$ 4,257.32	\$ 17,029.28
C5.22-NH-477	1	\$ 250.00	\$ 250.00	\$ 440.54	\$ 440.54	\$ 217.50	\$ 217.50	\$ 800.00	\$ 800.00	\$ 4,257.32	\$ 4,257.32
C6-NH-4/0	6	\$ 300.00	\$ 1,800.00	\$ 550.68	\$ 3,304.08	\$ 217.50	\$ 1,305.00	\$ 800.00	\$ 4,800.00	\$ 4,257.32	\$ 25,543.92
Wire/Conductor:											
1/0 ACSR*	2.949	\$ 3,200.00	\$ 9,436.80	\$ 2,202.70	\$ 6,495.76	\$ 1,450.00	\$ 4,276.05	\$ 11,000.00	\$ 32,439.00	\$ 8,544.74	\$ 25,198.44
4/0 ACSR*	8.599	\$ 3,800.00	\$ 32,676.20	\$ 1,762.16	\$ 15,152.81	\$ 1,740.00	\$ 14,962.26	\$ 12,500.00	\$ 107,487.50	\$ 9,876.33	\$ 84,926.56
JPR-4/0	27	\$ 800.00	\$ 21,600.00	\$ 110.14	\$ 2,973.78	\$ 14.50	\$ 391.50	\$ 400.00	\$ 10,800.00	\$ 1,524.55	\$ 41,162.85
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Guy & Anchors Assem:											
E1.1FL	14	\$ 125.00	\$ 1,750.00	\$ 220.27	\$ 3,083.78	\$ 72.50	\$ 1,015.00	\$ 200.00	\$ 2,800.00	\$ 354.21	\$ 4,958.94
F1.10	6	\$ 125.00	\$ 750.00	\$ 275.34	\$ 1,652.04	\$ 72.50	\$ 435.00	\$ 200.00	\$ 1,200.00	\$ 587.41	\$ 3,524.46
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Aerial Transformer Assem:											
G1.4	8	\$ 200.00	\$ 1,600.00	\$ 770.95	\$ 6,167.60	\$ 145.00	\$ 1,160.00	\$ 800.00	\$ 6,400.00	\$ 3,874.21	\$ 30,993.68
G1.6	2	\$ 200.00	\$ 400.00	\$ 770.95	\$ 1,541.90	\$ 145.00	\$ 290.00	\$ 800.00	\$ 1,600.00	\$ 3,874.21	\$ 7,748.42
G3.1	3	\$ 750.00	\$ 2,250.00	\$ 1,762.16	\$ 5,286.48	\$ 290.00	\$ 870.00	\$ 800.00	\$ 2,400.00	\$ 3,874.21	\$ 11,622.63
Miscellaneous Assem:											
J1.1	3	\$ 90.00	\$ 270.00	\$ 110.14	\$ 330.42	\$ 29.00	\$ 87.00	\$ 200.00	\$ 600.00	\$ 142.12	\$ 426.36
K1.1	32	\$ 90.00	\$ 2,880.00	\$ 132.16	\$ 4,229.12	\$ 72.50	\$ 2,320.00	\$ 200.00	\$ 6,400.00	\$ 201.41	\$ 6,445.12
M26-5	15	\$ 100.00	\$ 1,500.00	\$ 220.27	\$ 3,304.05	\$ 72.50	\$ 1,087.50	\$ 400.00	\$ 6,000.00	\$ 198.22	\$ 2,973.33
N6.1	1	\$ 90.00	\$ 90.00	\$ 264.32		\$ 90.00		\$ 200.00	\$ 200.00		
R1.1	2	\$ 250.00	\$ 500.00	\$ 991.22		\$ 145.00		\$ 800.00	\$ 1,600.00	\$ 945.12	\$ 1,890.24
S1.01		\$ 100.00		'	\$ 132.16	\$ 72.50		\$ 400.00		\$ 745.21	
S2.32	2	\$ 800.00	\$ 1,600.00	\$ 1,101.35	\$ 2,202.70	\$ 1,160.00	\$ 2,320.00	\$ 3,000.00	\$ 6,000.00	\$ 2,841.22	\$ 5,682.44
Underground Assem:											
500 AL UG*	0.828	\$ 2,500.00		\$ 2,202.70	· · · · · · · · · · · · · · · · · · ·	\$ 1,160.00					
UC7.3	1	\$ 950.00		\$ 550.68		\$ 1,160.00		\$ 1,000.00	\$ 1,000.00	\$ 6,547.00	\$ 6,547.00
UM5		\$ 800.00		\$ 264.32		\$ 290.00				\$ 621.14	
UM6.IN6		\$ 90.00		\$ 264.32		\$ 72.50				\$ 387.41	
UP2.2		\$ 90.00		\$ 330.41		\$ 72.50				\$ 387.41	·
US3.PJ.6666	1	\$ 1,300.00	\$ 1,300.00	\$ 880.08	\$ 880.08	\$ 1,450.00	\$ 1,450.00	\$ 4,500.00	\$ 4,500.00	\$ 3,874.14	\$ 3,874.14
		TOTAL PRICE	\$ 114,438.00	TOTAL PRICE	\$ 87,504.15	TOTAL PRICE	\$ 47,448.29	TOTAL PRICE	\$ 244,106.10	TOTAL PRICE	\$ 566,297.14

CARTHAGE WATER & ELECTRIC PLANT

CW&EP-24-3LM

FEEDER 17 UPGRADE

BID TABULATION

(Bids Received 2:00 P.M., October 2, 2024)

Bidders:	Total Proposal Price
B&L ELECTRIC, INC.	\$941,610.70
CAPITAL ELECTRIC LINE BUILDERS, LLC	\$ 971,173.53
BBC ELECTRICAL SERVICES, INC.	\$ <u>1,092,924.97</u>
HAWK LIINE CONSTRUCTION, LLC	\$ <u>1,049,530.66</u>
KV POWER, LLC	\$ <u>1,684,272.26</u>
ARKANSAS ELECTRIC COOP., INC.	\$_DECLINED
HENKELS & MCCOY, I NC.	\$_DECLINED
MICHELS POWER, INC.	\$_DECLINED
POWER LINE CONSULTANTS, LLC	\$_DECLINED
RE-CON COMPANY, INC.	\$_DECLINED
PRIMORIS T&D SERVICES, LLC	\$_DECLINED
R&M POLE LINE CONSTRUCTION, LLC	\$_DECLINED
SOUTHERN ELECTRIC CORPORATION OF MISSISSIPPI	\$_DECLINED

RECOMMENDATION

The low proposal of **B&L ELECTRIC**, **INC.**, in the amount of \$941,610.70 is hereby recommended for acceptance.

ALLGEIER, MARTIN and ASSOCIATES, INC.

By Brent Courin

Date October 14, 2024



RESOLUTION

WHEREAS,	STEVE BEIMDIEK SERVED CARTHAGE WATER AND ELECTRIC
	PLANT AND THE CITIZENS OF CARTHAGE AS A MEMBER OF THE CWEP
	BOARD FROM 1994 THROUGH 2024; AND
WHEREAS,	HE WAS MORE THAN A COLLEAGUE; HE WAS A GUIDING LIGHT AND A
	PARAGON OF DEDICATION, WHOSE CONTRIBUTIONS HAVE LEFT A
	LASTING MARK ON OUR COMMUNITY; AND
WHEREAS,	STEVE'S THREE DECADES OF SERVICE ON THE CWEP BOARD WERE MARKED
	BY WISDOM, INTEGRITY, AND AN UNWAVERING COMMITMENT TO
	EXCELLENCE; AND
WHEREAS,	HIS FORESIGHT AND DEDICATION ENSURED THAT CWEP NOT ONLY MET
	THE CHALLENGES OF TODAY BUT ALSO LAID A STRONG FOUNDATION FOR
	THE FUTURE; AND
WHEREAS,	HIS DEDICATION TO PUBLIC SERVICE, COUPLED WITH HIS APPROACHABLE
	NATURE, EARNED HIM THE ADMIRATION AND RESPECT OF ALL WHO
	KNEW HIM;
NOW, THEREFO	ORE, BE IT RESOLVED THAT THE CARTHAGE WATER AND ELECTRIC
PLANT BOARD EXTEN	DS ITS HEARTFELT THANKS AND APPRECIATION FOR STEVE BEIMDIEK'S 30
YEARS OF FAITHFUL S	ERVICE.



WHEREAS, JAKE BRUNNERT, SCOTT DUDOLSKI, JEFF

MOORE, CHRIS PERRY, JAMES PITTMAN & NOAH

SMITH EXHIBITED EXEMPLARY BEHAVIOR IN REPRESENTING

CARTHAGE WATER AND ELECTRIC PLANT AND THE CITIZENS OF CARTHAGE
AS PARTICIPANTS IN THE MISSOURI PUBLIC UTILITY ALLIANCE MUTUAL
AID PROGRAM; AND

WHEREAS, THEY QUICKLY VOLUNTEERED TO ASSIST THE COMMUNITIES OF

PLAQUEMINE, LA; TALLAHASSEE, FLORIDA; AND ORLANDO, FL AFTER HURRICANES CROSSED THROUGH THE AREAS AND CAUSED SEVERE

DAMAGE TO THEIR ELECTRICAL SYSTEMS; AND

WHEREAS, THEY EXEMPLIFIED THE SPIRIT OF SACRIFICE AND HARD WORK,

PROMOTING THE CHARACTERISTICS VALUED BY CARTHAGE WATER AND

ELECTRIC PLANT; AND

WHEREAS, THEY BROUGHT RECOGNITION AND HONOR TO THEMSELVES AND TO THE

REPUTATION OF CARTHAGE WATER AND ELECTRIC PLANT;

NOW, THEREFORE, BE IT RESOLVED THAT THE CARTHAGE WATER AND ELECTRIC PLANT BOARD EXTENDS ITS HEARTFELT THANKS AND APPRECIATION THIS 17TH DAY OF OCTOBER 2024 FOR JAKE BRUNNERT, SCOTT DUDOLSKI, JEFF MOORE, CHRIS PERRY, JAMES PITTMAN & NOAH SMITH

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ARTICLE XXI

HOLIDAYS

SECTION 1. HOLIDAY PAY:

All full-time employees are to be allowed the day observed for the following holidays off with eight hours pay at the straight time rate;. New employees as defined in the Article in this Manual pertaining to Employment Rules/New Employees are eligible for all holidays except the Floating Holiday (11). An employee is eligible for the Floating Holiday after 90 days of employment with CWEP, and must take the Floating Holiday in the calendar year in which this 90-day anniversary occurs. Thereafter, employees may use their Floating Holiday once per calendar year.

,	F)
(1) New Year's Day	January 1
(1)(2) Martin Luther King, Jr. Day	Third Monday in January
(2)(3) All Presidents' Washington's Bir	thday "President's Day", the Tthird Monday in February
(3)(4) Good Friday	Friday before Easter, varies annually
(5) Memorial Day	Last Monday in May
(4)(6) Juneteenth	June 19
(5)(7) Independence Day	July 4
(8) Labor Day	First Monday in September
(6)(9) Veteran's Day	November 11
(7)(10) Thanksgiving Day	Fourth Thursday in November
(8)(11) Day after Thanksgiving	Fourth Friday in November
(9)(12) Christmas Eve	December 24
(10)(13)Christmas Day	December 25
(11) Floating Holiday	

SECTION 2. HOLIDAYS ON SATURDAY OR SUNDAY:

Any of the holidays which fall on Saturday will be observed the preceding Friday. Any of the holidays which fall on a Sunday will be observed the following Monday.

SECTION 3. HOLIDAYS WORKED:

Employees required to work on a day observed for one of the above listed holidays, shall be paid one and one-half times the straight time rate for time actually worked on that day in addition to straight time pay for the holiday.

SECTION 4. OFF DUTY:

Shift employees off duty on a day observed for one of the above listed holidays shall receive eight hours pay at the straight time rate for such holiday. These eight hours will not contribute towards satisfying the overtime rule of 40 hours worked.

Revision History:

<u>Date</u>	<u>Description</u>
10/17/24	Holiday list revised to add Martin Luther King, Jr. Day, Juneteenth, and
	<u>Veteran's Day. Floating Holiday removed.</u>

Commented [CL1]: NOTE: by getting rid of the floating holiday, two other policies will need to be modified to remove mention of the floating holiday. Doing so will not substantively change those other policies, as it is only referenced as a type of leave (in addition to sick and vacation time).

ARTICLE XXI

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(1)	New Year's Day	January 1
(2)	Martin Luther King, Jr. Day	Third Monday in January
(3)	Washington's Birthday	"President's Day", the third Monday in February
(4)	Good Friday	Friday before Easter, varies annually
(5)	Memorial Day	Last Monday in May
(6)	Juneteenth	June 19
(7)	Independence Day	July 4
(8)	Labor Day	First Monday in September
(9)	Veteran's Day	November 11
(10)	Thanksgiving Day	Fourth Thursday in November
(11)	Day after Thanksgiving	Fourth Friday in November
(12)	Christmas Eve	December 24
(13)	Christmas Day	December 25

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