



AGENDA

Notice is hereby given that the Carthage Water & Electric Plant Board will meet October 23, 2025, 3:00 p.m. at the CWEP Complex, 627 W. Centennial, Carthage. The tentative agenda of the regular meeting includes:

ADDITIONS TO THE AGENDA

APPROVAL OF THE BOARD MINUTES: September 18th, 2025

APPROVAL OF DISBURSEMENTS: September \$6,888,555.71

FINANCIAL STATEMENT: September

COMMITTEE REPORTS:

CITIZENS PARTICIPATION PERIOD:

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of bids for the Sub 4 Power Transformer & Accessories 2025 Project
2. Consideration of bids for ½-Ton Crew Cab Truck and ¾-Ton Diesel Crew Cab Truck
3. Consideration of Resolution 2025.05: Missouri Highways and Transportation Commission Lighting Maintenance Agreement

STAFF REPORTS

BOARD MEMBER COMMENTS:

Persons with disabilities who need special assistance may call 417-237-7300 or 1-800-735-2466 (TDD via Relay Missouri) at least 24 hours prior to meeting.

Representatives of the news media may obtain copies of this notice by contacting:
Megan Milliken, P O Box 611 Carthage, MO 64836 417-237-7300

CWEP BOARD MEETING MINUTES

The Carthage Water & Electric Plant Board met in regular session September 18th, 2025, 3:00 p.m. at the CWEP Office, 627 W. Centennial, Carthage, MO.

Board:

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| ☐ Brian Schmidt -Vice President | ☒ Sid Teel - Secretary |
| ☒ Ron Ross- Member | ☒ Tom Garrison – Member |
| ☒ Darren Collier - President | ☒ Mark Gier – Member |
| ☒ Jack Perkins - Liaison | |

Staff:

- | | |
|---|---|
| ☒ Chuck Bryant-General Manager | ☒ Jason Choate-Director of Water Services |
| ☒ Cassandra Ludwig-General Counsel | ☐ Kelli Nugent/CFO |
| ☒ Jason Peterson-Director of IT & Broadband | ☒ Kevin Emery-Director of Power Services |
| ☒ Megan Kirby- Executive Assistant | ☒ Stephanie Howard-Economic Development Manager |

Others present: Mayor Bren Flanigan, Accountant Mandy Bates; Accountant Ben Schwarting; Accountant Jamie Jadwin

President Collier called the meeting to order at 3:03 p.m.

ADDITIONS/CHANGES TO THE AGENDA:

APPROVAL OF MINUTES:

A motion by Gier and seconded by Garrison to approve the minutes as presented of the regular meeting of August 21, 2025, passed unanimously.

APPROVAL OF DISBURSEMENTS:

A motion by Gier and seconded by Teel to approve disbursements for August in the amount of \$4,721,926.56, passed unanimously.

FINANCIAL STATEMENT:

Accountant Mandy Bates presented the financials to the Board. She reported August was the first month they made the cut off a little sooner, that way they can get financials out a little quicker. She encouraged Board members to keep asking questions even with CFO Nugent out, she noted it will help them learn.

General Manager Bryant introduced the newest employee to the Board, Accountant, Jamie Jadwin. He noted Jamie comes to CWEP from Leggett and Platt and will be a great addition to

the team. Director of Power Services Emery reported operating revenues on the electric side exceeded budget for both the month and year to date and operating expenses were over budget for the month and year to date. Emery reported on Sikeston's error supplying generation data to the Southwest Power Pool. Director of Water services Choate reported operating revenues for the water department exceeded budget for the month and fell short year to date and operating expenses were under budget for the month. He also noted on the wastewater side operating revenues exceeded budget for both the month and year to date and operating expenses were under budget for the month. Director of IT & Broadband Peterson noted operating revenues on the communication side exceeded budget for the month and year to date and Operating expenses were under budget for the month.

A motion by Ross and seconded by Garrison to approve the August 2025 financials passed unanimously.

COMMITTEE REPORTS: None.

CITIZENS PARTICIPATION PERIOD: None.

OLD BUSINESS: None.

NEW BUSINESS:

1. Consideration of bids for the Sub 3-1 Recloser Replacement project

General Manager Bryant noted a formal request was issued seeking qualified contractors to construct the Sub 3-1 recloser replacement project. Proposals were received from B&L Electric, Inc. in the amount of \$203,534.36 and BBC Electrical Services, Inc. in the amount of \$368,211.00. After a thorough assessment, B&L Electric, Inc. met all specifications and requirements of all the requests of Allgeier, Martin and Associates, Inc on behalf of CWEP and offered the lowest project cost.

A motion by Ross and seconded by Teel to award this project to B&L Electric, In. in the amount of \$203,534.36, passed unanimously.

2. Recommendation to purchase Interfacing Software

GM Bryant reported a request for approval to purchase a proprietary interfacing software solution for CWEP's Electric department. The software is exclusively available through Survalent, a long-standing SCADA provider of CWEP at a cost of \$70,390.00.

The proposed software package includes enhancements that will significantly improve operational efficiency and system responsiveness. Specifically, it will enable better employee notifications for electric alarms via the Textpower Interface and provide secure remote viewing

capabilities of electric SCADA data through SurvalentONE Live. These features are critical to maintaining reliable and secure operations.

As a proprietary software application, this purchase qualifies within the bidding exemption of CWEP's purchasing policy.

A motion by Garrison and seconded by Ross to approve the purchase of this interfacing software at a total cost of \$70,390.00, passed unanimously.

3. Consideration of bids for Ford Explorers

General Manager Bryant reported requested proposals for two new 2025 or 2026 model Ford Explorers for the Administration Department and GIS Team. The following proposals were received:

- Joe Machens Ford \$47,889.00, 30-day lead time, 2025 Explorer
\$45,193.00, 4-month lead time, 2026 Explorer
- Rush Truck Centers of Joplin \$45,335.00, November delivery, 2026 Explorer
- Nashville Automotice LLC \$43,350.00, 60-day lead time, 2026 Chevrolet Traverse

After evaluating the proposals, both the administration department and GIS Team determined that the 2026 Ford Explorer best meets the required specifications and will maintain CWEP's existing fleet standardization.

Given the minimal price difference of \$142.00 and similar lead times between the two 2026 Explorer options, it is recommended to award the following.

- One 2026 Ford Explorer to Joe Machens Ford for \$45,193.00
- One 2026 Ford Explorer to Rush Truck Centers of Joplin for \$45,335.00.

A motion by Ross and seconded by Teel to award the purchase of one 2026 Ford Explorer to Joe Machens Ford in the amount of \$45,193.00 and one 2026 Ford Explorer to Rush Truck Centers in the amount of \$45,335.00, passed unanimously.

4. Consideration of bids for ¾-ton 4x4 Crew Cab Truck

General Manager Bryant noted CWEP requested proposals for a new ¾-ton, V8, 4x4 crew cab truck for the meter services department. The following proposals were received:

- Rush Truck Centers of Joplin: \$55,917.00, October 2025 availability, 2026 Ford F-250 XLT
- Joe Machens Ford: \$57,230.00, Estimated 5 weeks lead time, 2026 Ford F-250 XLT
- Andy Mohr Ford: \$75,821.30, Immediate availability, 2025 Ford F-250 Lariat

After review and evaluation, the proposal from Rush Truck Center offered the lowest cost and meets all specifications and falls below the budgeted amount.

A motion by Garrison and seconded by Teel to award the purchase of a 2026 Ford F-250 in the amount of \$55,917.00, passed unanimously.

5. Consideration of Health Insurance Proposals

General Counsel & Director of Customer Relations Ludwig reviewed the proposed renewal from Cox Health Insurance as well as an alternative competitive proposal from United Healthcare. Cox Health's proposal offers a 6.5% increase in premiums whereas United Healthcare offers a - 10% decrease in premium for the first year with a 2nd year rate cap of 12.9%. Ludwig highlighted the history CWEP has with Cox Health and noted Cox Health is local and works well with CWEP, they know the health history of the CWEP employees as well as are in the know of some of the health impacts that are to come this year. Ludwig also mentioned CWEP is currently grandfathered in with Cox to be able to use Mercy in Carthage and there is a potential CWEP would lose that option if we were to leave Cox and later want to come back. Tobacco policies will also stay the same, tobacco users will pay 25% of the cost of their premiums.

A motion by Ross and seconded by Gier to accept the Cox Partners 80 Plan, with no change in coverage and a 6.5% increase in premiums with an incentive for non-tobacco users, passed unanimously.

STAFF REPORTS:

General Manager Bryant reported the MPUA Annual Conference is October 1-3rd. He noted he, Ludwig, and Emery attended the SPRA annual conference and touched on the water reallocation of Whitney Lake in Texas. He announced the Strategic Plan meeting will be held November 12-13th at MPUA in Columbia, MO and asked the Board if there was any interest in touring the Dogwood facility on the way back from Columbia. Bryant gave an update on CFO Nugent and noted she was in good spirits.

Accountant Ben Schwarting noted the auditor was at the facility all day on Wednesday. He reported he attended the APPA Business and Finance Conference this month.

General Counsel and Director of Customer Relations Ludwig reported she will be meeting with Congressman Burlison's Office next week. She noted Public Power Week is October 6-10th. There will be a Chamber Coffee on October 3rd to kick off Public Power Week and then a Lunch in the CWEP Centennial Complex Parking Lot on October 10th. She has been working with Kevin and Elvis on a policy regarding the interconnection and billing of solar facilities larger than 100 kW in size.

Director of Water Services gave an update on work order projects.

Director of It and Broadband services Peterson noted staff have been focusing on succession planning efforts including taking inventory on critical assets. He also attended APPA's Business and finance Conference this month.

Director of Economic Development Howard reported marketing the Economic Development Park has started.

Director of Power Supply Emery gave an update on transformer 3-1 and noted the methane levels have stabilized, they will resample again at the end of this month. He noted Allgeier Martin is working on the design for Sub 4 and added that the Sub 4 transformer is currently out for bid. He gave an update on the SWPA Substation Transformer addition. Emery noted they did an ARC Flash Study on the system and held a training for the employees today on ARC Flash.

BOARD MEMBER COMMENTS:

President Collier emphasized how good the new truck parking lot was looking.

At 4:53p.m a motion by Gier and seconded by Garrison to adjourn the meeting passed unanimously.

President – Darren Collier

Secretary – Sid Teel

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - SEPTEMBER 2025
BOARD MEETING OF OCTOBER 23, 2025**

Check or Wire	Date	Vendor	Description	Amount
93867	09/04/2025	JOPLIN GLOBE	ADVERTISING - LEGAL AD	447.56
93915	09/11/2025	AMPLE INDUSTRIES INC	ADVERTISING - WATER BOTTLE LABELS	477.63
94054	09/30/2025	GENCO MARKETING CO	ADVERTISING - WATER BOTTLES W/LABELS	261.60
93955	09/17/2025	AUTOZONE INC	ASSORTED ITEMS	97.84
94041	09/30/2025	AUTOZONE INC	ASSORTED ITEMS	45.89
93868	09/04/2025	LOWES CO LLC LAR 8918	ASSORTED ITEMS	682.58
94061	09/30/2025	LOWES CO LLC LAR 8918	ASSORTED ITEMS	945.00
94075	09/30/2025	WALMART COMMUNITY CARD	ASSORTED ITEMS	572.26
94037	09/30/2025	AMAZON CAPITAL SERVICES INC	ASSORTED ITEMS	4,605.23
8803718/719	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - EDUCATION & TRAINING	6,953.05
8803718/727	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - MEETINGS AND EDUCATION	2,971.18
8803718/727	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - OFFICE EXPENSE	382.39
8803688	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - PROCUREMENT	14,153.98
8803719	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - PROFESSIONAL FEES	349.00
8803719	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - SOFTWARE MAINTENANCE AGREEMENTS	1,199.88
8803718/719	09/11/2025	BANK OF AMERICA BUSINESS CARD	BOA CC EXPENSE - WELLNESS, OTHER BENEFITS	47.85
94043	09/30/2025	CARTHAGE TIGER BOOSTER CLUB	COMMUNITY - CARTHAGE VS REPUBLIC GAME	500.00
94015	09/23/2025	HISPANIC CONNECTION	COMMUNITY - SPONSORSHIP	500.00
93909	09/09/2025	JARED MANAGEMENT LLC	CREDIT FINAL REFUNDS	376.23
93903	09/09/2025	JESSICA NUGENT	CREDIT FINAL REFUNDS	873.26
93904	09/09/2025	JOE SWEARENGEN	CREDIT FINAL REFUNDS	26.67
93908	09/09/2025	KATHERINE CARTWRIGHT	CREDIT FINAL REFUNDS	75.31
93907	09/09/2025	KHAE LYNN SPOTTED CALF	CREDIT FINAL REFUNDS	110.98
93905	09/09/2025	LAURA MCNARY	CREDIT FINAL REFUNDS	825.45
93906	09/09/2025	RONAL HERNANDEZ	CREDIT FINAL REFUNDS	304.04
93994	09/17/2025	PHILIP BROWN	CREDIT FINAL REFUNDS	72.65
94083	09/30/2025	MARIANNA RUSSOW	CREDIT FINAL REFUNDS	223.24
93995	09/17/2025	SAMANTHA RUSK	CREDIT FINAL REFUNDS	114.43
94077	09/30/2025	HASSAN SHARIFI	CREDIT FINAL REFUNDS	3,292.20
93996	09/17/2025	AUSTIN LEWIS	CREDIT FINAL REFUNDS	44.52
94079	09/30/2025	DARIUS CORNICIUC	CREDIT FINAL REFUNDS	190.19
93997	09/17/2025	SAMANTHA COOPER	CREDIT FINAL REFUNDS	41.85
93998	09/17/2025	SELVIN JUVENTINO	CREDIT FINAL REFUNDS	108.58
93999	09/17/2025	BAILEY PHILLIBER	CREDIT FINAL REFUNDS	162.55
93949	09/11/2025	JENNIFER JEFFERS	CREDIT FINAL REFUNDS	5.10
93950	09/11/2025	BELEN VALDIVIA	CREDIT FINAL REFUNDS	88.56
94000	09/17/2025	ASHLEY MORALES REYES	CREDIT FINAL REFUNDS	142.23
94001	09/17/2025	OMAR CHANAX SANCHEZ	CREDIT FINAL REFUNDS	589.96
94080	09/30/2025	ALICIA WHATLEY	CREDIT FINAL REFUNDS	282.01
94081	09/30/2025	DAMARIS SANCHEZ	CREDIT FINAL REFUNDS	595.10
94078	09/30/2025	VERONICA SEACHRIS	CREDIT FINAL REFUNDS	193.43
94002	09/17/2025	GLORIA PAPP	CREDIT FINAL REFUNDS	178.63
93993	09/17/2025	CLOIE HARRISON	CREDIT FINAL REFUNDS	13.14
94082	09/30/2025	SARINA DAVIS	CREDIT FINAL REFUNDS	139.70
8803732	09/19/2025	UMB BANK NA	DEBT PAYMENT - UMB ELECTRIC CATALYST	11,773.07
8803741	09/29/2025	UMB BANK NA	DEBT PAYMENT - UMB FIBER EXPANSION	46,509.20
8803720	09/12/2025	UMB BANK NA	DEBT PAYMENT - UMB WW SRF SERIES 2019	58,988.40
93875	09/04/2025	WATER FOR PEOPLE	DONATION - TOWER 2 TOWER RUN	2,830.00
93910	09/09/2025	MISSOURI STATE UNIVERSITY	EDUCATION - RELIABLE WATER CONFERENCE	500.00
94057	09/30/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	1,215.00
94014	09/23/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	3,311.00
93929	09/11/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	3,876.00
93852	09/04/2025	AMAZON CAPITAL SERVICES INC	EMPLOYEE - APPAREL	788.32
94017	09/23/2025	RACE BROTHERS FARM & HOME SUPPLY	EMPLOYEE - APPAREL	1,981.33
94047	09/30/2025	EMBASSY	EMPLOYEE - APPAREL	35.03
93968	09/17/2025	HIGH VOLTAGE WORKWEAR	EMPLOYEE - APPAREL	848.00
94018	09/23/2025	UNITED WAY OF CARTHAGE	EMPLOYEE - CONTRIBUTIONS FOR SEPTEMBER	1,314.12
94040	09/30/2025	IVY ARTYM	EMPLOYEE - EDUCATION REIMBURSEMENT	475.00
93936	09/11/2025	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	353.54
94025	09/25/2025	KANSAS PAYMENT CENTER	EMPLOYEE - INCOME ASSIGNMENT	353.54
93842	09/02/2025	FAIR ACRES FAMILY YMCA	EMPLOYEE - MEMBERSHIP FEE	985.00
93963	09/17/2025	FAIR ACRES FAMILY YMCA	EMPLOYEE - MEMBERSHIP FEE	1,010.00
93969	09/17/2025	INVESTIGATIVE CONCEPTS INC	EMPLOYEE - NEW HIRE BACKGROUND SEARCHES	18.50
93862	09/04/2025	FYZICAL THERAPY & BALANCE CENTERS	EMPLOYEE - NEW HIRE PHYSICAL CAPACITY	130.00
93858	09/04/2025	MARTIN ESCOBAR	EMPLOYEE - REIMBURSEMENT	375.00
94009	09/23/2025	CIRCLE E ACQUISITIONS LLC	EMPLOYEE - SAFETY LUNCH	754.39
93983	09/17/2025	BEN SCHWARTING	EMPLOYEE - TRAVEL REIMBURSEMENT	469.94
93889	09/09/2025	CASSANDRA LUDWIG	EMPLOYEE - TRAVEL REIMBURSEMENT	43.00
94026	09/25/2025	CASSANDRA LUDWIG	EMPLOYEE - TRAVEL REIMBURSEMENT	165.00
93912	09/11/2025	CHANCE ADAMS	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
93921	09/11/2025	DEREK CROWE	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
93918	09/11/2025	JAKE BRUNNERT	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
93944	09/11/2025	JAMES PITTMAN	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
93940	09/11/2025	JEFF MOORE	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
93972	09/17/2025	JOSEPH KATZFEY	EMPLOYEE - TRAVEL REIMBURSEMENT	141.00
94012	09/23/2025	KEVIN EMERY	EMPLOYEE - TRAVEL REIMBURSEMENT	165.00
94032	09/25/2025	KRISTIAN TERRY	EMPLOYEE - TRAVEL REIMBURSEMENT	979.20
93981	09/17/2025	MATT REYNOLDS	EMPLOYEE - TRAVEL REIMBURSEMENT	1,158.24
93985	09/17/2025	MIKE SMITH	EMPLOYEE - TRAVEL REIMBURSEMENT	141.00
93945	09/11/2025	NOAH SMITH	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
93930	09/11/2025	STEPHANIE HOWARD	EMPLOYEE - TRAVEL REIMBURSEMENT	90.00
93926	09/11/2025	TRISTAIN HARTMAN	EMPLOYEE - TRAVEL REIMBURSEMENT	92.00
94006	09/23/2025	CHUCK BRYANT	EMPLOYEE - TRAVEL REIMBURSEMENT	165.00
93878	09/09/2025	AMAZON CAPITAL SERVICES INC	EQUIPMENT - INKJET PRINTER	339.99
94053	09/30/2025	FORMASPACE LP	EQUIPMENT - MODIFIED ASSEMBLY WORKSURFACE	1,945.41
93933	09/11/2025	JCI INDUSTRIES INC	EQUIPMENT - REPLACEMENT PUMP	14,003.80
93960	09/17/2025	DELL MARKETING LP	EQUIPMENT - RUGGED LAPTOPS	2,316.85
93966	09/17/2025	HACH CO	EQUIPMENT - SPECTROPHOTOMETER	6,485.40

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - SEPTEMBER 2025
BOARD MEETING OF OCTOBER 23, 2025**

Check or Wire	Date	Vendor	Description	Amount
94062	09/30/2025	MCMaster CARR SUPPLY CO	EQUIPMENT - THREADED THERMOMETER	211.72
94003	09/23/2025	AMAZON CAPITAL SERVICES INC	EQUIPMENT - WEB CAMS	209.34
94064	09/30/2025	MO DEPARTMENT OF NATURAL RESOURCES	FEE - ANNUAL PRIMACY FEE AND SEWER CONNECTIONS	45,158.25
93990	09/17/2025	US PAYMENTS LLC	FEE - CASH SAVER KIOSK	14.37
8800374	09/04/2025	PAYMENT SERVICE NETWORK	FEE - CREDIT CARD TRANSACTIONS	10,972.93
8800373	09/03/2025	CARD CONNECT	FEE - KIOSK PAYMENTS	254.44
93911	09/09/2025	POSTMASTER	FEE - PERMIT 295 RENEWAL- FIRST CLASS PRESORT	370.00
93887	09/09/2025	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENT	27.00
93971	09/17/2025	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENT	27.00
94016	09/23/2025	JASPER COUNTY RECORDER	FEE - UTILITY EASEMENT	27.00
94035	09/30/2025	ADMIRAL EXPRESS LLC	FURNITURE - CONTROL ROOM	2,807.06
93853	09/04/2025	ASSUREDPARTNERS OF MO LLC	INSURANCE - CRIME COVERAGE	1,964.00
94011	09/23/2025	DELTA DENTAL OF MISSOURI	INSURANCE - EMPLOYEE DENTAL FOR OCTOBER	3,889.99
94010	09/23/2025	COX HEALTH SYSTEMS	INSURANCE - EMPLOYEE HEALTH & LIFE	84,108.00
94033	09/25/2025	VISION SERVICE PLAN - (IC)	INSURANCE - EMPLOYEE VISION	1,225.23
94065	09/30/2025	MUTUAL OF OMAHA	INSURANCE - LIFE & DISABILITY FOR OCTOBER	3,491.11
8803705	09/02/2025	MO EMPLOYERS MUTUAL INSURANCE	INSURANCE - MEM	1.00
8803750	09/29/2025	MO EMPLOYERS MUTUAL INSURANCE	INSURANCE - MEM	4,646.00
93845	09/02/2025	MASTERCARD	MASTERCARD CC EXPENSE - CUSTOMER SERVICE	956.67
93845	09/02/2025	MASTERCARD	MASTERCARD CC EXPENSE - ECON DEVELOPMENT	193.24
93845	09/02/2025	MASTERCARD	MASTERCARD CC EXPENSE - EDUCATION & TRAINING	54.30
93845	09/02/2025	MASTERCARD	MASTERCARD CC EXPENSE - PROCUREMENT	1,155.99
93845	09/02/2025	MASTERCARD	MASTERCARD CC EXPENSE - SOFTWARE EXPENSE	19.99
93855	09/04/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	414.59
93919	09/11/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	153.90
93957	09/17/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	148.20
94044	09/30/2025	CARTHAGE CRUSHED LIMESTONE	MATERIAL - LIMESTONE	158.18
8803713	09/11/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	69,109.19
8803742	09/25/2025	INTERNAL REVENUE SERVICE	PAYROLL - FEDERAL W/H TAX	67,274.37
8803746	09/26/2025	MO LAGERS	PAYROLL - LAGERS	103,236.96
8803716	09/11/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	19,911.25
8803745	09/25/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE MATCHING	19,087.24
8803715	09/11/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,466.89
8803744	09/25/2025	MISSIONSQUARE RETIREMENT	PAYROLL - MISSIONSQUARE ROTH	1,450.70
8803714	09/11/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,634.04
8803743	09/25/2025	MO DEPARTMENT OF REVENUE TAX	PAYROLL - MO W/H TAX	9,382.92
8800375	09/11/2025	TASC	PAYROLL - TASC PR 1	5,615.56
8800376	09/25/2025	TASC	PAYROLL - TASC PR 2	5,615.56
8803738	09/24/2025	CLEARWATER ENTERPRISES LLC	POWER BILL - CLEARWATER	2,115.51
8803709	09/02/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	81,968.98
8803710	09/02/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	166.32
8803711	09/09/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	81,101.08
8803712	09/09/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	166.32
8803722	09/15/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	66,589.97
8803723	09/15/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	1,017.42
8803724	09/15/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	2,216.17
8803730	09/16/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	51,981.68
8803731	09/16/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	166.32
8803733	09/23/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	51,562.07
8803734	09/23/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	181.92
8803747	09/30/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	53,889.46
8803748	09/30/2025	MIDCONTINENT INDEPENDENT SYSTEM OPERATOR	POWER BILL - MISO	188.16
8803725	09/16/2025	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - DOGWOOD	301,083.62
8803721	09/12/2025	MO PUBLIC UTILITY ALLIANCE	POWER BILL - MPUA - PLUM POINT	416,791.63
8803729	09/19/2025	SIKESTON POWER & LIGHT	POWER BILL - SIKESTON	737,201.21
8803726	09/16/2025	SOUTHWEST POWER POOL INC	POWER BILL - SPP	279,512.02
8803740	09/26/2025	SOUTHWESTERN POWER ADMINISTRATION	POWER BILL - SWPA	91,667.20
8803728	09/18/2025	TYR ENERGY LLC	POWER BILL - TYR	134,299.83
93870	09/04/2025	MO DEPARTMENT OF PUBLIC SAFETY	SAFETY - BOILER/PRESSURE VESSEL INSPECTION	320.00
93959	09/17/2025	CORROSION TECHNOLOGIES INC	SAFETY - GAS DETECTOR	3,802.18
93877	09/09/2025	AIRGAS USA LLC	SAFETY - HARD HATS	567.58
93975	09/17/2025	MARMIC FIRE & SAFETY CO INC	SAFETY - SERVICE - INSPECTION	916.90
8803735	09/23/2025	MO DEPARTMENT OF REVENUE TAX	SALES TAX FOR AUGUST	63,936.00
93876	09/09/2025	ACE PIPE CLEANING INC	SERVICE - ARPA SANITARY SEWER LINE RENOVATION	109,525.53
94066	09/30/2025	ORBIT PRODUCTS INC	SERVICE - ASSORTED ITEMS	525.00
93895	09/09/2025	RANDY DUBRY CONSTRUCTION LLC	SERVICE - CONSTRUCTION	139,587.71
93962	09/17/2025	EMERALD TRANSFORMER PPM LLC	SERVICE - DECOMMISSION	325.00
93857	09/04/2025	DOBLE ENGINEERING CO	SERVICE - DGA OIL SAMPLE RESULTS	708.00
94046	09/30/2025	DOBLE ENGINEERING CO	SERVICE - DGA OIL SAMPLE RESULTS	708.00
93850	09/04/2025	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	4,006.10
94036	09/30/2025	ALLGEIER MARTIN & ASSOCIATES INC	SERVICE - ENGINEERING	50,908.49
93924	09/11/2025	GPS INSIGHT LLC	SERVICE - GPSI VEHICLE MONITORING	592.35
93939	09/11/2025	MO NETWORK ALLIANCE LLC	SERVICE - IP BANDWIDTH	3,812.40
93976	09/17/2025	MO NETWORK ALLIANCE LLC	SERVICE - IP BANDWIDTH	3,812.40
94058	09/30/2025	ITRON INC	SERVICE - ITRON MOBILE RADIO MAINTENANCE	195.78
94022	09/25/2025	DREW'S CLEANING CREW	SERVICE - JANITORIAL	7,400.00
93873	09/04/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	967.00
93943	09/11/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	2,037.00
94029	09/25/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	974.00
94067	09/30/2025	PACE ANALYTICAL SERVICES LLC	SERVICE - LAB ANALYSIS	260.00
93871	09/04/2025	MPUA RESOURCE SERVICES CORP	SERVICE - LINE CREW SERVICES	30,014.98
93849	09/02/2025	ZIPPER LAWN CARE	SERVICE - MOWING	3,660.00
93902	09/09/2025	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
93992	09/17/2025	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
94034	09/25/2025	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
94076	09/30/2025	ZIPPER LAWN CARE	SERVICE - MOWING	1,960.00
93923	09/11/2025	EMERALD TRANSFORMER PPM LLC	SERVICE - OIL TESTING, DISPOSAL	2,219.62
93973	09/17/2025	KIMHEC LLC	SERVICE - PRETREATMENT CONSULTING	950.00

**CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - SEPTEMBER 2025
BOARD MEETING OF OCTOBER 23, 2025**

Check or Wire	Date	Vendor	Description	Amount
94007	09/23/2025	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - ELECTRIC SERVICE ORDERS PADS	47.70
94020	09/25/2025	CARTHAGE PRINTING SERVICES	SERVICE - PRINTING - ENVELOPES, STATEMENTS, DOOR H	7,555.11
93927	09/11/2025	HEALY LAW OFFICES LLC	SERVICE - PROFESSIONAL SERVICES	1,030.75
93967	09/17/2025	HEALY LAW OFFICES LLC	SERVICE - PROFESSIONAL SERVICES	199.50
93989	09/17/2025	TOTAL ELECTRONICS CONTRACTING INC	SERVICE - REPAIR - FIRE ALARM SYSTEM	152.50
93986	09/17/2025	SPRING RIVER DRAIN & SEWER	SERVICE - REPAIR - HAWTHORNE ST	579.94
93880	09/09/2025	CITY OF CARTHAGE - ST/ENG	SERVICE - STREET CUT	3,128.50
93866	09/04/2025	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	16,995.00
93970	09/17/2025	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	19,940.01
94059	09/30/2025	JASCO TREE SERVICE LLC	SERVICE - TREE TRIMMING	19,707.50
93892	09/09/2025	MO ONE CALL SYSTEM INC	SERVICE - UTILITY LOCATING	611.55
93900	09/09/2025	USIC LOCATING SERVICES INC	SERVICE - UTILITY LOCATING	10,504.25
94031	09/25/2025	RELIABLE ROLLOFFS LLC	SERVICE - WASTE DISPOSAL	504.30
93991	09/17/2025	WATER ANALYSIS INC	SERVICE - WATER ANALYSIS	80.00
93872	09/04/2025	ONLINE INFORMATION SERVICES	SERVICE - WEB ACCESS FEE	30.00
94052	09/30/2025	FLYNN DRILLING CO INC	SERVICE - WELL INSPECTIONS	3,753.75
93922	09/11/2025	CRYSTAL CLEAR WINDOW CLEANING	SERVICE - WINDOW WASHING	145.00
8803706	09/05/2025	UPS	SHIPPING FEES	69.17
8803707	09/05/2025	UPS	SHIPPING FEES	96.23
8803708	09/05/2025	UPS	SHIPPING FEES	57.85
93979	09/17/2025	PROFESSIONAL COMPUTER SOLUTIONS LLC	SOFTWARE SUPPORT - AMAZON CLOUD	3,005.77
93847	09/02/2025	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - DISSPATCH	1,010.63
93890	09/09/2025	MILSOFT UTILITY SOLUTIONS INC	SOFTWARE SUPPORT - FIELDSYTE ANNUAL SUBSCRIPTION	10,500.00
93937	09/11/2025	KNOWBE4 INC	SOFTWARE SUPPORT - KNOWBE4 RENEWAL	2,278.56
93899	09/09/2025	TRUSTED TECH TEAM LLC	SOFTWARE SUPPORT - MICROSOFT 365	18.00
93913	09/11/2025	ADTRAN INC	SOFTWARE SUPPORT - MOSAIC ONE	299.18
93953	09/17/2025	ANIXTER INC	SOFTWARE SUPPORT - SAAS MONTHLY FEE	4,737.16
94073	09/30/2025	US SIGNAL COMPANY LLC	SOFTWARE SUPPORT - VEEAM CLOUD CONNECT	1,104.79
93863	09/04/2025	GHD SERVICES INC	SOFTWARE SUPPORT - WEBSITE HOSTING	3,150.00
93881	09/09/2025	CITY OF CARTHAGE	SOLID WASTE BILLING, PILOT, AND TRANSFER FOR AUGUST	365,984.08
93961	09/17/2025	ELECTRONIC PRODUCT SERVICES LLC	STOCK - COMMUNICATION	1,888.00
93925	09/11/2025	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	4,761.43
93965	09/17/2025	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	19.20
94055	09/30/2025	GRAYBAR ELECTRIC CO INC	STOCK - COMMUNICATION	20,734.77
93896	09/09/2025	RENEGADE WIRE CORP	STOCK - COMMUNICATION	5,621.93
93879	09/09/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	1,302.78
93916	09/11/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	49.00
94004	09/23/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	1,383.12
94038	09/30/2025	ANIXTER INC	STOCK - ELECTRIC DISTRIBUTION	1,730.50
93917	09/11/2025	BORDER STATES INDUSTRIES INC	STOCK - ELECTRIC DISTRIBUTION	22,750.08
93884	09/09/2025	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	49.20
94051	09/30/2025	FLETCHER REINHARDT CO	STOCK - ELECTRIC DISTRIBUTION	2,381.00
93886	09/09/2025	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	386.04
94013	09/23/2025	GRAYBAR ELECTRIC CO INC	STOCK - ELECTRIC DISTRIBUTION	65,610.00
94060	09/30/2025	JOPLIN SUPPLY CO	STOCK - ELECTRIC DISTRIBUTION	253.66
93846	09/02/2025	MIDWEST METER INC	STOCK - ELECTRIC DISTRIBUTION	1,117.98
93988	09/17/2025	STUART C IRBY CO	STOCK - ELECTRIC DISTRIBUTION	89,205.00
93848	09/02/2025	SUNBELT SOLOMON SERVICES LLC	STOCK - ELECTRIC DISTRIBUTION	3,000.00
93946	09/11/2025	SUNBELT SOLOMON SERVICES LLC	STOCK - ELECTRIC DISTRIBUTION	29,700.00
94071	09/30/2025	SUNBELT SOLOMON SERVICES LLC	STOCK - ELECTRIC DISTRIBUTION	3,300.00
94072	09/30/2025	UNDERGROUND CONCRETE	STOCK - ELECTRIC DISTRIBUTION	7,278.13
94074	09/30/2025	VERMEER GREAT PLAINS INC	STOCK - ELECTRIC DISTRIBUTION	370.00
94048	09/30/2025	EXLINE INC	STOCK - POWER PRODUCTION	48,739.59
93982	09/17/2025	SAMPLE BROTHERS INC	STOCK - POWER PRODUCTION	17,867.81
93897	09/09/2025	SCHAEFFER MFG CO	STOCK - POWER PRODUCTION	208.34
93856	09/04/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	3,192.09
93920	09/11/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	5,444.16
94021	09/25/2025	CORE & MAIN LP	STOCK - WATER DISTRIBUTION	10,362.70
93935	09/11/2025	JOPLIN SUPPLY CO	STOCK - WATER DISTRIBUTION	4,614.05
93987	09/17/2025	STAR WHOLESALE SUPPLY	STOCK - WATER DISTRIBUTION	640.28
93938	09/11/2025	MATHESON TRI-GAS INC	SUPPLIES - ACETYLENE, ARGON, OXYGEN	380.68
93928	09/11/2025	HENRY KRAFT INC	SUPPLIES - BREAKROOM	563.60
93956	09/17/2025	BRENNTAG MID-SOUTH INC	SUPPLIES - CHLORINE CYLINDERS	1,242.00
94005	09/23/2025	BRENNTAG MID-SOUTH INC	SUPPLIES - CITRIC ACID	79.50
94056	09/30/2025	HENRY KRAFT INC	SUPPLIES - CLEANER/SANITIZER	198.59
93952	09/17/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - CONCRETE ANCHORS	1,112.39
93978	09/17/2025	POWER & TELEPHONE SUPPLY CO	SUPPLIES - CONNECTORS & ADAPTERS	1,994.00
93864	09/04/2025	GLASCO UV LLC	SUPPLIES - DESCALER	173.35
93882	09/09/2025	DOBLE ENGINEERING CO	SUPPLIES - DGA OIL SAMPLE KIT	66.00
93931	09/11/2025	IDEXX LABORATORIES INC	SUPPLIES - E-COLI TESTING SUPPLIES	885.02
94030	09/25/2025	REDICO INDUSTRIAL SUPPLY INC	SUPPLIES - FOAM CUPS	986.56
93980	09/17/2025	RACE BROTHERS FARM & HOME SUPPLY	SUPPLIES - HARDWARE	927.14
93984	09/17/2025	SIDENER ENVIRONMENTAL SERVICES INC	SUPPLIES - MEMBRANE CAPS	368.96
94039	09/30/2025	ARMOR EQUIPMENT	SUPPLIES - O-RINGS	242.95
94070	09/30/2025	SHERWIN WILLIAMS	SUPPLIES - PAINT, SPACKLING	102.21
93894	09/09/2025	POSTMASTER	SUPPLIES - POSTAGE PERMIT #295 MAILING	5,000.00
94068	09/30/2025	PITNEY BOWES BANK INC	SUPPLIES - POSTAGE RESERVE ACCOUNT	3,000.00
93914	09/11/2025	AMAZON CAPITAL SERVICES INC	SUPPLIES - REPLACEMENT BATTERY SET	275.32
94042	09/30/2025	BRENNTAG MID-SOUTH INC	SUPPLIES - SODIUM HYPOCHLORITE	6,819.79
93860	09/04/2025	FLETCHER REINHARDT CO	SUPPLIES - TARP/SLING	924.00
93844	09/02/2025	HACH CO	SUPPLIES - TESTING EQUIPMENT	2,368.63
94063	09/30/2025	MILLER AUTO SUPPLY	SUPPLIES - THROTTLE BODY CLEANER	12.98
93898	09/09/2025	TONER CONNECTION	SUPPLIES - TONER CARTRIDGES	759.80
93859	09/04/2025	FASTENAL CO	SUPPLIES - VENDING MACHINE	578.67
93964	09/17/2025	FASTENAL CO	SUPPLIES - VENDING MACHINE	38.22
94049	09/30/2025	FASTENAL CO	SUPPLIES - WAREHOUSE BIN	284.12
94008	09/23/2025	CARTHAGE WATER & ELECTRIC PLANT	UTILITIES - DEPARTMENTAL	85,795.25
93974	09/17/2025	LIBERTY - MO	UTILITIES - ELECTRIC SERVICE	13,524.50

CARTHAGE WATER AND ELECTRIC PLANT BOARD
DISBURSEMENT SCHEDULE - SEPTEMBER 2025
BOARD MEETING OF OCTOBER 23, 2025

Check or Wire	Date	Vendor	Description	Amount
93941	09/11/2025	NEW-MAC ELECTRIC COOPERATIVE INC	UTILITIES - ELECTRIC SERVICE	156.74
8803717	09/11/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	1,781.40
8803736	09/24/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	134.71
8803737	09/24/2025	SPIRE MO INC	UTILITIES - GAS SERVICE	263.67
93954	09/17/2025	AT & T MOBILITY	UTILITIES - TELEPHONE SERVICE	1,954.73
93885	09/09/2025	FUSION CLOUD SERVICES LLC	UTILITIES - TELEPHONE SERVICE	348.53
93843	09/02/2025	GOTO COMMUNICATIONS INC	UTILITIES - TELEPHONE SERVICE	2,302.12
94027	09/25/2025	MELFRED BORZALL INC	VEHICLE - ACCESSORIES	604.97
93977	09/17/2025	OREILLY AUTO PARTS	VEHICLE - ACCESSORIES	433.60
94028	09/25/2025	MILLER AUTO SUPPLY	VEHICLE - BATTERY	1,160.46
93932	09/11/2025	JACKSON TIRE INC	VEHICLE - BRAKE REPAIR	314.47
8803739	09/25/2025	WEX FLEET UNIVERSAL	VEHICLE - FUEL EXPENSE	8,830.16
93958	09/17/2025	CARTHAGE QUICK LUBE	VEHICLE - MAINTENANCE	43.94
93861	09/04/2025	FRANK FLETCHER FORD	VEHICLE - MAINTENANCE	363.21
93865	09/04/2025	JACKSON TIRE INC	VEHICLE - MAINTENANCE	589.86
93869	09/04/2025	MILLER AUTO SUPPLY	VEHICLE - MAINTENANCE	159.68
93942	09/11/2025	OREILLY AUTO PARTS	VEHICLE - MAINTENANCE	6.49
93901	09/09/2025	WOOD FORD OF CARTHAGE	VEHICLE - MAINTENANCE	43.24
94045	09/30/2025	CARTHAGE QUICK LUBE	VEHICLE - OIL & FILTER	41.94
94050	09/30/2025	FAST MONKEY AUTO LLC	VEHICLE - OIL & FILTER	65.02
93851	09/04/2025	ALTEC INDUSTRIES INC	VEHICLE - REPAIR	9,343.74
93951	09/17/2025	ALTEC INDUSTRIES INC	VEHICLE - REPAIR	150.93
93854	09/04/2025	AUTOZONE INC	VEHICLE - REPAIR	193.27
93934	09/11/2025	JOHN FABICK TRACTOR CO	VEHICLE - REPAIR	1,608.92
93888	09/09/2025	LEHAR'S DIESEL AND TRACTOR WORKS LLC	VEHICLE - REPAIR	224.39
94069	09/30/2025	RUSH TRUCK CENTERS OF MO INC	VEHICLE - REPAIR	6,490.51
93874	09/04/2025	VERMEER GREAT PLAINS INC	VEHICLE - REPAIR	115.43
93947	09/11/2025	VERMEER GREAT PLAINS INC	VEHICLE - REPAIR	366.02
93948	09/11/2025	WIESE USA INC	VEHICLE - REPAIR	581.00
94024	09/25/2025	JACKSON TIRE INC	VEHICLE - TIRES	975.70
93891	09/09/2025	MO DEPARTMENT OF REVENUE MOTOR	VEHICLE - TITLE REGISTRATION	14.50
93883	09/09/2025	FASTENAL CO	VOID & OFFSET	-
94023	09/25/2025	KEVIN EMERY	VOID & OFFSET	-
93893	09/09/2025	MO STATE UNIVERSITY	VOID & OFFSET	-
93367	09/17/2025	FAIR ACRES FAMILY YMCA	VOID & REISSUE AP CHECKS NEVER RECEIVED IN MAIL	(1,010.00)
93451	09/17/2025	GRAYBAR ELECTRIC CO INC	VOID & REISSUE AP CHECKS NEVER RECEIVED IN MAIL	(19.20)
93704	09/11/2025	NEW-MAC ELECTRIC COOPERATIVE INC	VOID & REISSUE AP CHECKS NEVER RECEIVED IN MAIL	(78.37)
92984	09/11/2025	BELEN VALDIVIA	VOID & REISSUE STALE DATED CREDIT FINALS	(88.56)
92544	09/11/2025	JENNIFER JEFFERS	VOID & REISSUE STALE DATED CREDIT FINALS	(5.10)
	09/25/2025	MOSIP	WIRE TRANSFER FUNDS TO MOSIP	1,000,000.00
	09/26/2025	MOSIP	WIRE TRANSFER FUNDS TO MOSIP	1,000,000.00

TOTAL CHECKS AND WIRE TRANSFERS 6,479,227.26

NET PAYROLL 09/11/2025 207,712.24
NET PAYROLL 09/25/2025 201,616.21

TOTAL DISBURSEMENTS FOR SEPTEMBER 2025 6,888,555.71

APPROVED:

DARREN COLLIER	BRIAN SCHMIDT
SID TEEL	TOM GARRISON
MARK GIER	RON ROSS

GENERAL MANAGER



Unaudited Interim Financial Statements

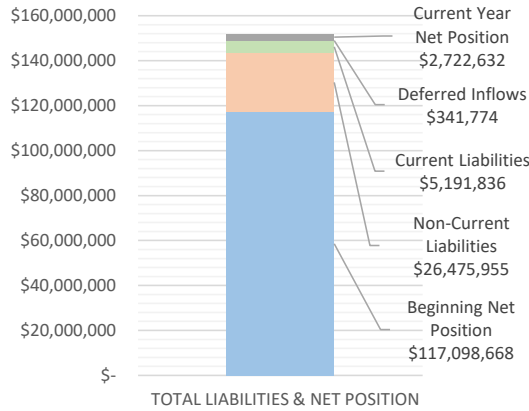
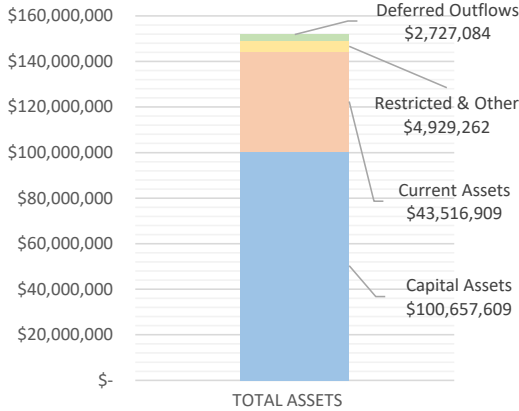
September 30, 2025



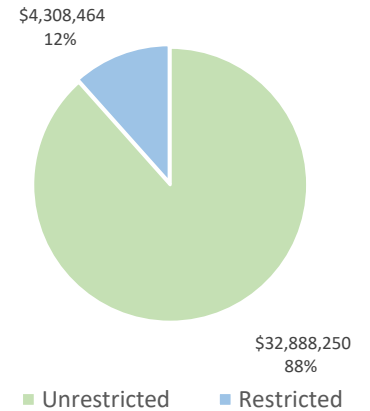
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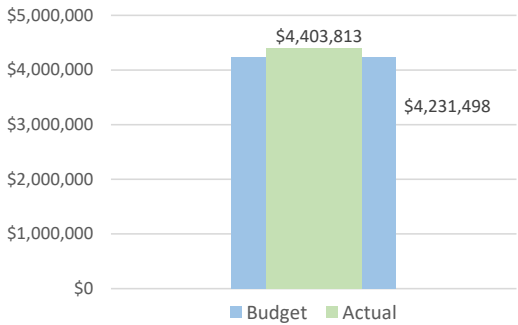
BALANCE SHEET As of September 30, 2025



Cash & Cash Equivalents



Operating Revenue Current Month

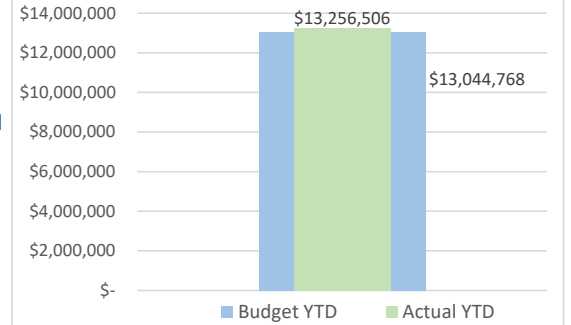


Comments

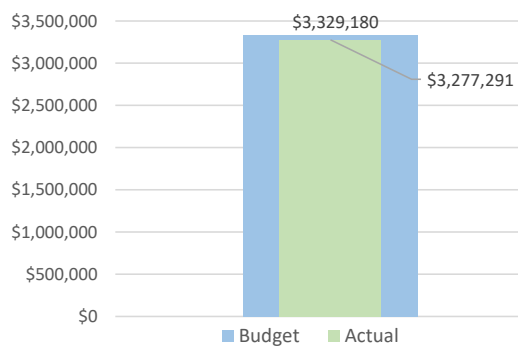
Unrestricted days cash on hand equals 324.

Combined operating revenues exceeded budget for the month and year to date.

Operating Revenue Year to Date



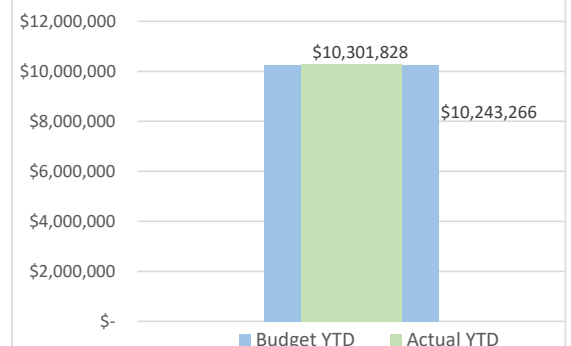
Operating Expense Current Month



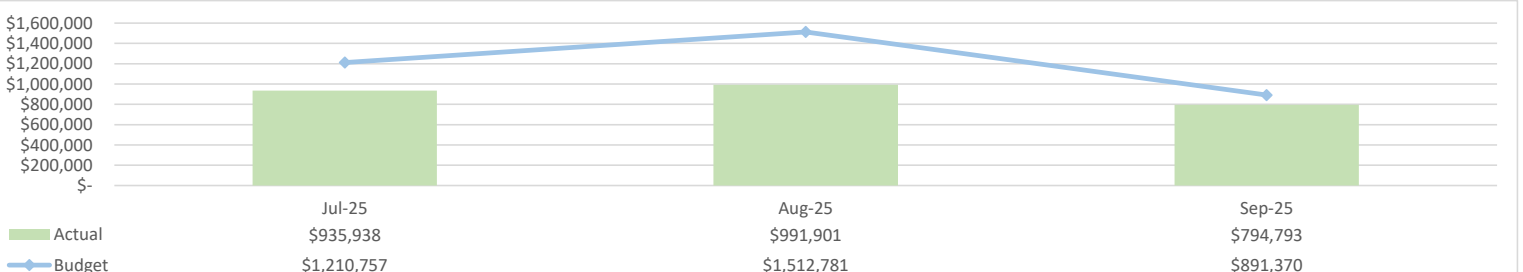
Comments

Combined operating expenses were under budget for the month and close to in line YTD.

Operating Expense Year to Date



Net Position by Month





FINANCIAL SUMMARY
For the Month of
September 30, 2025

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			
				AMOUNT	PERCENT	AMOUNT	PERCENT				AMOUNT	PERCENT	AMOUNT	PERCENT		
COMBINED UTILITY																
Operating Revenues	\$ 4,403,813	\$ 4,231,498	\$ 3,962,177	\$ 172,315	4.07%	\$ 441,637	11.15%	\$ 13,256,506	\$ 13,044,768	\$ 12,512,487	\$ 211,738	1.62%	\$ 744,019	5.95%		
Operating Expenses	(3,277,291)	(3,329,180)	(3,073,419)	51,889	1.56%	(203,871)	-6.63%	(10,301,828)	(10,243,266)	(9,336,917)	(58,562)	-0.57%	(964,912)	-10.33%		
Net Operating Income Total	1,126,523	902,318	888,757	224,205	24.85%	237,765	26.75%	2,954,678	2,801,502	3,175,571	153,176	5.47%	(220,893)	-6.96%		
Other Income & Expense Total	(331,730)	(10,948)	(49,468)	(320,782)	-2930.05%	(282,262)	-570.59%	(232,046)	813,406	(119,492)	(1,045,452)	128.53%	(112,554)	-94.19%		
Change in Net Position	\$ 794,793	\$ 891,370	\$ 839,289	\$ (96,577)	-10.83%	\$ (44,496)	-5.30%	\$ 2,722,632	\$ 3,614,908	\$ 3,056,078	\$ (892,276)	-24.68%	\$ (333,446)	-10.91%		
ELECTRIC																
Operating Revenues	\$ 3,273,390	\$ 3,166,816	\$ 2,925,203	\$ 106,574	3.37%	\$ 348,187	11.90%	\$ 9,954,037	\$ 9,841,019	\$ 9,382,223	\$ 113,018	1.15%	\$ 571,814	6.09%		
Operating Expenses	(2,446,912)	(2,428,075)	(2,300,695)	(18,837)	-0.78%	(146,218)	-6.36%	(7,669,987)	(7,177,967)	(6,759,719)	(492,020)	-6.85%	(910,268)	-13.47%		
Net Operating Income Total	826,478	738,741	624,509	87,737	11.88%	201,969	32.34%	2,284,049	2,663,052	2,622,503	(379,003)	-14.23%	(338,454)	-12.91%		
Other Income & Expense Total	(61,590)	(80,495)	(35,947)	18,906	23.49%	(25,642)	-71.33%	(175,266)	(241,574)	(92,650)	66,308	27.45%	(82,616)	-89.17%		
Change in Net Position	\$ 764,888	\$ 658,246	\$ 588,561	\$ 106,642	16.20%	\$ 176,327	29.96%	\$ 2,108,783	\$ 2,421,478	\$ 2,529,853	\$ (312,695)	-12.91%	\$ (421,070)	-16.64%		
WATER																
Operating Revenues	\$ 472,586	\$ 442,507	\$ 425,635	\$ 30,079	6.80%	\$ 46,951	11.03%	\$ 1,365,617	\$ 1,351,890	\$ 1,308,246	\$ 13,727	1.02%	\$ 57,371	4.39%		
Operating Expenses	(354,390)	(380,143)	(343,942)	25,753	6.77%	(10,448)	-3.04%	(1,225,147)	(1,415,619)	(1,255,061)	190,472	13.46%	29,914	2.38%		
Net Operating Income Total	118,196	62,364	81,693	55,832	89.53%	36,503	44.68%	140,470	(63,729)	53,185	204,199	-320.42%	87,285	164.12%		
Other Income & Expense Total	9,437	2,008	11,963	7,429	-369.96%	(2,527)	21.12%	26,524	6,024	34,664	20,500	-340.30%	(8,140)	23.48%		
Change in Net Position	\$ 127,632	\$ 64,372	\$ 93,656	\$ 63,260	98.27%	\$ 33,976	36.28%	\$ 166,994	\$ (57,705)	\$ 87,849	\$ 224,699	-389.39%	\$ 79,145	90.09%		



FINANCIAL SUMMARY (continued)
For the Month of
September 30, 2025

	CURRENT MONTH								YEAR TO DATE							
	ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE			ACTUAL	BUDGET	PRIOR YEAR	BUDGET VARIANCE		PRIOR YEAR VARIANCE		
				AMOUNT	PERCENT	AMOUNT	PERCENT					AMOUNT	PERCENT	AMOUNT	PERCENT	
WASTEWATER																
Operating Revenues	\$ 413,945	\$ 383,367	\$ 386,701	\$ 30,578	7.98%	\$ 27,243	7.05%		\$ 1,206,560	\$ 1,141,435	\$ 1,162,469	\$ 65,125	5.71%	\$ 44,091	3.79%	
Operating Expenses	(300,853)	(327,229)	(278,812)	26,376	8.06%	(22,041)	-7.91%		(923,102)	(1,043,972)	(873,038)	120,870	11.58%	(50,064)	-5.73%	
Net Operating Income Total	113,092	56,138	107,889	56,954	101.45%	5,203	4.82%		283,459	97,463	289,432	185,996	190.84%	(5,973)	-2.06%	
Other Income & Expense Total	(262,780)	85,850	(8,604)	(348,630)	406.09%	(254,176)	-2954.18%		(31,723)	1,104,122	(11,339)	(1,135,845)	102.87%	(20,383)	-179.75%	
Change in Net Position	<u>\$ (149,688)</u>	<u>\$ 141,988</u>	<u>\$ 99,285</u>	<u>\$ (291,676)</u>	<u>-205.42%</u>	<u>\$ (248,973)</u>	<u>-250.77%</u>		<u>\$ 251,736</u>	<u>\$ 1,201,585</u>	<u>\$ 278,092</u>	<u>\$ (949,849)</u>	<u>-79.05%</u>	<u>\$ (26,356)</u>	<u>-9.48%</u>	
COMMUNICATION																
Operating Revenues	\$ 243,893	\$ 238,808	\$ 224,637	\$ 5,085	2.13%	\$ 19,256	8.57%		\$ 730,292	\$ 710,424	\$ 659,550	\$ 19,868	2.80%	\$ 70,742	10.73%	
Operating Expenses	(175,135)	(193,733)	(149,970)	18,598	9.60%	(25,165)	-16.78%		(483,592)	(605,708)	(449,099)	122,116	20.16%	(34,493)	-7.68%	
Net Operating Income Total	68,758	45,075	74,667	23,683	52.54%	(5,909)	-7.91%		246,700	104,716	210,451	141,984	135.59%	36,249	17.22%	
Other Income & Expense Total	(16,797)	(18,311)	(16,880)	1,514	8.27%	83	0.49%		(51,581)	(55,166)	(50,167)	3,585	6.50%	(1,414)	-2.82%	
Change in Net Position	<u>\$ 51,961</u>	<u>\$ 26,764</u>	<u>\$ 57,787</u>	<u>\$ 25,197</u>	<u>94.14%</u>	<u>\$ (5,826)</u>	<u>-10.08%</u>		<u>\$ 195,119</u>	<u>\$ 49,550</u>	<u>\$ 160,284</u>	<u>\$ 145,569</u>	<u>293.78%</u>	<u>\$ 34,835</u>	<u>21.73%</u>	



Statement of Net Position
September 30, 2025 & 2024

		<u>September 30, 2024</u>	<u>September 30, 2025</u>
Current Assets	Unrestricted Cash & Cash Equivalents	26,624,995.64	32,888,250.06
	Accounts Receivable, net	3,114,507.77	3,506,217.47
	Materials & Supplies Inventory	5,882,033.36	6,138,117.84
	Prepayments & Other Current Assets	911,665.93	984,323.57
Current Assets Total		36,533,202.70	43,516,908.94
Utility Plant	Utility Plant in Service - Depreciable	167,105,661.61	172,653,366.46
	Utility Plant in Service - Nondepreciable	480,086.23	490,065.23
	Construction in Progress	13,428,417.14	15,484,100.22
	Accumulated Depreciation	(85,669,851.57)	(88,116,158.75)
	Lease Assets, Net	215,510.82	146,236.31
Utility Plant Total		95,559,824.23	100,657,609.47
Noncurrent Assets	Restricted Cash & Cash Equivalents	8,883,276.40	4,308,464.44
	Leases Receivable (GASB 87)	117,470.85	94,413.34
	Interest & Other Receivables	646,108.06	526,384.21
	Net Pension Asset	-	-
Noncurrent Assets Total		9,646,855.31	4,929,261.99
Deferred Outflows of Resources	Deferred Pension Outflows	2,727,084.00	2,727,084.00
Deferred Outflows of Resources Total		2,727,084.00	2,727,084.00
		144,466,966.24	151,830,864.40
Current Liabilities		5,143,427.56	5,191,836.37
Noncurrent Liabilities	Long Term Debt (due after 1 year)	26,922,417.43	25,368,593.45
	Lease Obligations Payable	137,462.41	68,955.34
	Compensated Absences	770,000.50	1,038,406.03
Noncurrent Liabilities Total		27,829,880.34	26,475,954.82
Deferred Inflows of Resources	Deferred Lease Inflows	236,153.84	151,567.74
	Deferred Pension Inflows	190,206.00	190,206.00
Deferred Inflows of Resources Total		426,359.84	341,773.74
Net Position	Beginning Year Net Position	108,011,220.25	117,098,667.50
	Current Year Net Position	3,056,078.25	2,722,631.97
Net Position Total		111,067,298.50	119,821,299.47
		144,466,966.24	151,830,864.40



Statement of Revenues, Expenses and Changes in Net Position
For the one month of September 30, 2025 & 2024 with prior year comparison

Consolidated

		<u>Month of</u> <u>September 2024</u>	<u>Month of</u> <u>September 2025</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	3,962,176.64	4,403,813.49	441,636.85	11.15%
	Operating Expenses	(3,073,419.16)	(3,277,290.63)	(203,871.47)	-6.63%
Operating Income Total		888,757.48	1,126,522.86	237,765.38	26.75%
Other Income & Expense	Non-Operating Revenues	153,719.33	(123,329.49)	(277,048.82)	180.23%
	Non-Operating Expenses	(203,187.36)	(208,400.38)	(5,213.02)	-2.57%
Other Income & Expense Total		(49,468.03)	(331,729.87)	(282,261.84)	-570.59%
Change in Net Position		839,289.45	794,792.99	(44,496.46)	-5.30%



Statement of Revenues, Expenses and Changes in Net Position
For the 3 months ending September 30, 2025 & 2024 with prior year comparison

Consolidated

		<u>Year to Date at</u> <u>September 30, 2024</u>	<u>Year to Date at</u> <u>September 30, 2025</u>	<u>Year to Date</u> <u>\$ Variance</u>	<u>Year to Date</u> <u>% Variance</u>
Operating Income	Operating Revenues	12,512,487.39	13,256,506.31	744,018.92	5.95%
	Operating Expenses	(9,336,916.71)	(10,301,828.32)	(964,911.61)	-10.33%
Operating Income Total		3,175,570.68	2,954,677.99	(220,892.69)	-6.96%
Other Income & Expense	Non-Operating Revenues	478,787.53	391,476.27	(87,311.26)	-18.24%
	Non-Operating Expenses	(598,279.96)	(623,522.29)	(25,242.33)	-4.22%
Other Income & Expense Total		(119,492.43)	(232,046.02)	(112,553.59)	-94.19%
Change in Net Position		3,056,078.25	2,722,631.97	(333,446.28)	-10.91%



Statement of Revenues, Expenses and Changes in Net Position
For the one month of September 30, 2025 & 2024 with budget comparison

Consolidated

		<u>Month of</u> <u>September 2024</u>	<u>Month of</u> <u>September 2025</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	3,962,176.64	4,403,813.49	4,231,498.00	172,315.49	4.07%
	Operating Expenses	(3,073,419.16)	(3,277,290.63)	(3,329,180.00)	51,889.37	1.56%
Operating Income Total		888,757.48	1,126,522.86	902,318.00	224,204.86	24.85%
Other Income & Expense	Non-Operating Revenues	153,719.33	(123,329.49)	197,392.00	(320,721.49)	162.48%
	Non-Operating Expenses	(203,187.36)	(208,400.38)	(208,340.00)	(60.38)	-0.03%
Other Income & Expense Total		(49,468.03)	(331,729.87)	(10,948.00)	(320,781.87)	-2930.05%
Change in Net Position		839,289.45	794,792.99	891,370.00	(96,577.01)	-10.83%

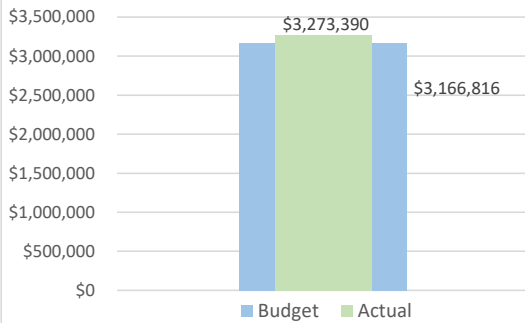


Statement of Revenues, Expenses and Changes in Net Position
For the 3 months ending September 30, 2025 & 2024 with remaining budget

Consolidated

		<u>Year to Date at</u> <u>September 30, 2024</u>	<u>Year to Date at</u> <u>September 30, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Operating Income	Operating Revenues	12,512,487.39	13,256,506.31	45,261,600.00	32,005,093.69	29.29%
	Operating Expenses	(9,336,916.71)	(10,301,828.32)	(40,335,840.00)	(30,034,011.68)	25.54%
Operating Income Total		3,175,570.68	2,954,677.99	4,925,760.00	1,971,082.01	59.98%
Other Income & Expense	Non-Operating Revenues	478,787.53	391,476.27	2,396,000.00	2,004,523.73	16.34%
	Non-Operating Expenses	(598,279.96)	(623,522.29)	(2,992,488.00)	(2,368,965.71)	20.84%
Other Income & Expense Total		(119,492.43)	(232,046.02)	(596,488.00)	(364,441.98)	38.90%
Change in Net Position		3,056,078.25	2,722,631.97	4,329,272.00	1,606,640.03	62.89%

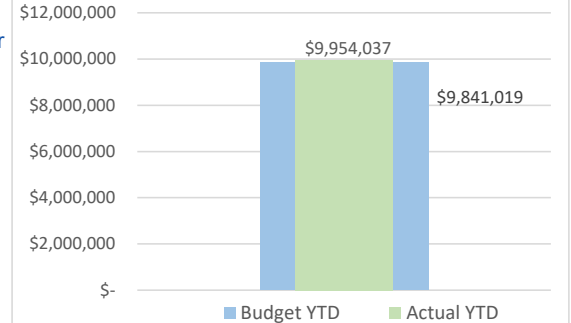
Operating Revenue
Current Month



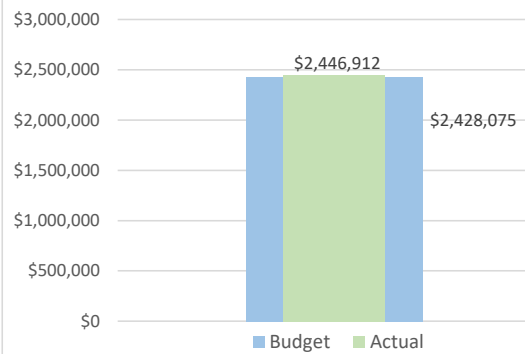
Comments

Operating revenues exceeded budget for the month and year to date.

Operating Revenue
Year to Date



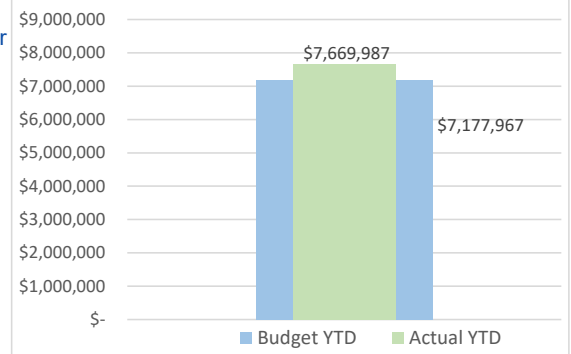
Operating Expense
Current Month



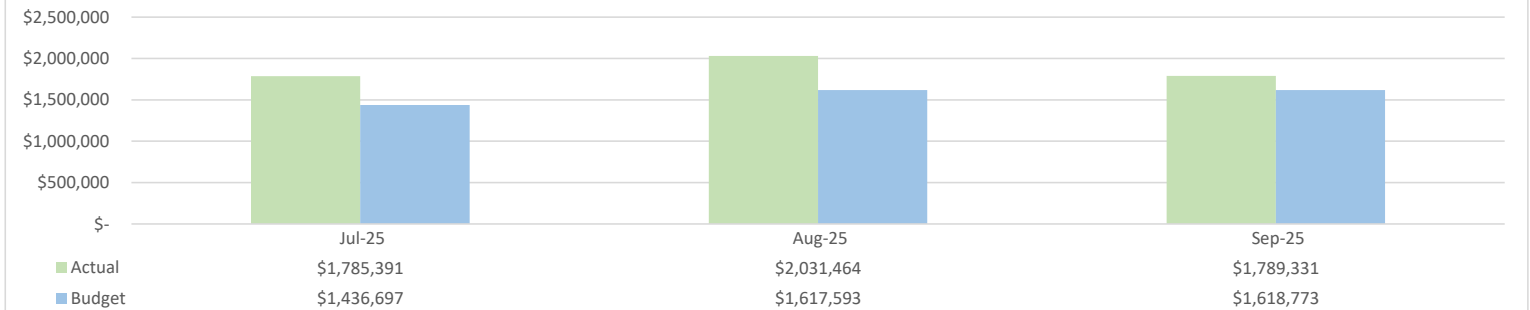
Comments

Operating expenses were over budget for the month and year to date.

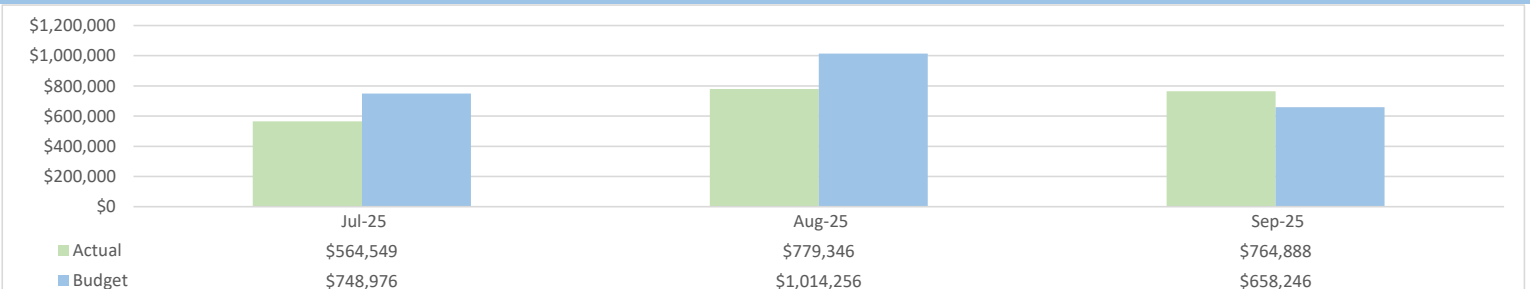
Operating Expense
Year to Date



Purchase Power Expense



Net Position by Month





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of September 30, 2025 & 2024 with budget comparison**

Electric

				<u>Month of</u> <u>September 2024</u>	<u>Month of</u> <u>September 2025</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	1,067,263.29	1,196,407.08	1,141,006.00	55,401.08	4.86%
			ELEC COMMERCIAL REVENUES	596,551.36	644,333.21	650,524.00	(6,190.79)	-0.95%
			ELEC INDUSTRIAL REVENUES	1,132,170.68	1,305,944.59	1,247,424.00	58,520.59	4.69%
			CITY SERVICES	21,866.30	21,098.67	20,549.00	549.67	2.67%
			DEPARTMENTAL UTILITIES	66,950.81	69,237.81	69,738.00	(500.19)	-0.72%
		Sales by Revenue Class Total		2,884,802.44	3,237,021.36	3,129,241.00	107,780.36	3.44%
		Other Operating Revenues		40,400.83	36,368.65	37,575.00	(1,206.35)	-3.21%
	Operating Revenues Total			2,925,203.27	3,273,390.01	3,166,816.00	106,574.01	3.37%
	Operating Expenses	Cost of Power Production - Operations		(55,686.28)	(40,643.51)	(52,927.00)	12,283.49	23.21%
		Cost of Power Production - Maintenance		(45,023.43)	(40,856.20)	(39,155.00)	(1,701.20)	-4.34%
		Cost of Purchased Power		(1,677,958.80)	(1,789,331.31)	(1,618,773.00)	(170,558.31)	-10.54%
		Electric Distribution Expense - Operations		(47,415.86)	(63,727.76)	(84,802.00)	21,074.24	24.85%
		Electric Distribution Expense - Maintenance		(84,069.33)	(83,115.86)	(126,060.00)	42,944.14	34.07%
		Electric Distribution Expense - Municipal		(25,852.73)	(29,911.66)	(27,853.00)	(2,058.66)	-7.39%
		Customer Service Expense		(27,596.91)	(31,343.43)	(37,893.00)	6,549.57	17.28%
		Administrative & General Expense		(190,123.08)	(200,778.29)	(235,148.00)	34,369.71	14.62%
		Depreciation Expense		(144,082.88)	(164,297.18)	(202,573.00)	38,275.82	18.89%
		Amortization Expense		(2,885.28)	(2,907.10)	(2,891.00)	(16.10)	-0.56%
	Operating Expenses Total			(2,300,694.58)	(2,446,912.30)	(2,428,075.00)	(18,837.30)	-0.78%
Operating Income Total				624,508.69	826,477.71	738,741.00	87,736.71	11.88%
Other Income & Expense	Non-Operating Revenues	Investment Income		114,762.67	91,121.14	71,667.00	19,454.14	27.15%
		Other Non-Operating Income		56.24	34.93	542.00	(507.07)	-93.56%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			114,818.91	91,156.07	72,209.00	18,947.07	26.24%
	Non-Operating Expenses	Interest Expense		(56,770.67)	(54,329.91)	(55,607.00)	1,277.09	2.30%
		Transfer to City		(93,258.36)	(96,118.00)	(96,118.00)	-	0.00%
		Other Non-Operating Expense		(737.09)	(2,297.66)	(979.00)	(1,318.66)	-134.69%
	Non-Operating Expenses Total			(150,766.12)	(152,745.57)	(152,704.00)	(41.57)	-0.03%
Other Income & Expense Total				(35,947.21)	(61,589.50)	(80,495.00)	18,905.50	23.49%
Change in Net Position				588,561.48	764,888.21	658,246.00	106,642.21	16.20%

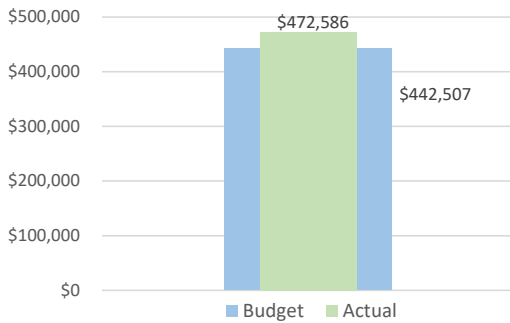


**Statement of Revenues, Expenses and Changes in Net Position
For the 3 months ending September 30, 2025 & 2024 with remaining budget**

Electric

				<u>Year to Date at September 30, 2024</u>	<u>Year to Date at September 30, 2025</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	ELEC RESIDENTIAL REVENUES	3,444,593.15	3,670,464.66	11,319,500.00	7,649,035.34	32.43%
			ELEC COMMERCIAL REVENUES	1,925,769.43	1,995,348.31	6,697,000.00	4,701,651.69	29.79%
			ELEC INDUSTRIAL REVENUES	3,654,300.76	3,939,665.43	13,866,500.00	9,926,834.57	28.41%
			CITY SERVICES	59,587.55	61,420.46	235,000.00	173,579.54	26.14%
			DEPARTMENTAL UTILITIES	188,908.75	190,262.54	756,000.00	565,737.46	25.17%
		Sales by Revenue Class Total		9,273,159.64	9,857,161.40	32,874,000.00	23,016,838.60	29.98%
		Other Operating Revenues		109,062.88	96,875.41	350,000.00	253,124.59	27.68%
	Operating Revenues Total			9,382,222.52	9,954,036.81	33,224,000.00	23,269,963.19	29.96%
	Operating Expenses	Cost of Power Production - Operations		(153,285.05)	(145,971.61)	(693,050.00)	(547,078.39)	21.06%
		Cost of Power Production - Maintenance		(116,375.08)	(163,509.06)	(537,290.00)	(373,780.94)	30.43%
		Cost of Purchased Power		(4,936,109.23)	(5,606,185.88)	(19,422,500.00)	(13,816,314.12)	28.86%
		Electric Distribution Expense - Operations		(165,864.09)	(189,409.27)	(849,550.00)	(660,140.73)	22.30%
		Electric Distribution Expense - Maintenance		(212,501.09)	(295,079.34)	(1,301,250.00)	(1,006,170.66)	22.68%
		Electric Distribution Expense - Municipal		(72,309.47)	(81,430.09)	(336,900.00)	(255,469.91)	24.17%
		Customer Service Expense		(82,616.56)	(84,068.28)	(464,800.00)	(380,731.72)	18.09%
		Administrative & General Expense		(579,637.96)	(602,113.38)	(3,012,357.00)	(2,410,243.62)	19.99%
		Depreciation Expense		(432,364.84)	(493,499.15)	(2,430,876.00)	(1,937,376.85)	20.30%
		Amortization Expense		(8,655.84)	(8,721.30)	(27,300.00)	(18,578.70)	31.95%
	Operating Expenses Total			(6,759,719.21)	(7,669,987.36)	(29,075,873.00)	(21,405,885.64)	26.38%
Operating Income Total				2,622,503.31	2,284,049.45	4,148,127.00	1,864,077.55	55.06%
Other Income & Expense	Non-Operating Revenues	Investment Income		363,649.72	280,669.48	860,000.00	579,330.52	32.64%
		Other Non-Operating Income		214.09	104.75	55,000.00	54,895.25	0.19%
		Gain (Loss) on Asset Disposition		-	3,950.00	-	(3,950.00)	0.00%
	Non-Operating Revenues Total			363,863.81	284,724.23	915,000.00	630,275.77	31.12%
	Non-Operating Expenses	Interest Expense		(174,232.01)	(166,786.15)	(1,224,558.00)	(1,057,771.85)	13.62%
		Transfer to City		(279,775.08)	(288,354.00)	(1,153,416.00)	(865,062.00)	25.00%
		Other Non-Operating Expense		(2,506.91)	(4,850.10)	(13,600.00)	(8,749.90)	35.66%
	Non-Operating Expenses Total			(456,514.00)	(459,990.25)	(2,391,574.00)	(1,931,583.75)	19.23%
Other Income & Expense Total				(92,650.19)	(175,266.02)	(1,476,574.00)	(1,301,307.98)	11.87%
Change in Net Position				2,529,853.12	2,108,783.43	2,671,553.00	562,769.57	78.93%

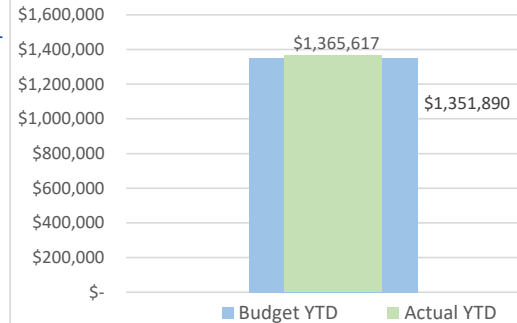
Operating Revenue
Current Month



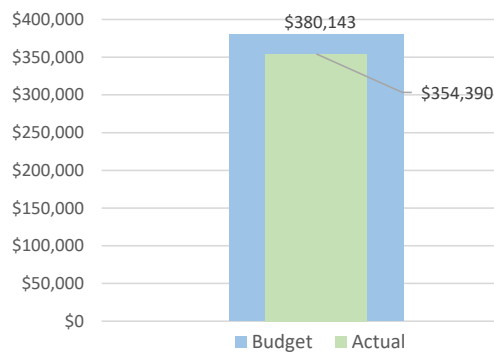
Comments

Operating revenues exceeded budget for the month and year to date.

Operating Revenue
Year to Date



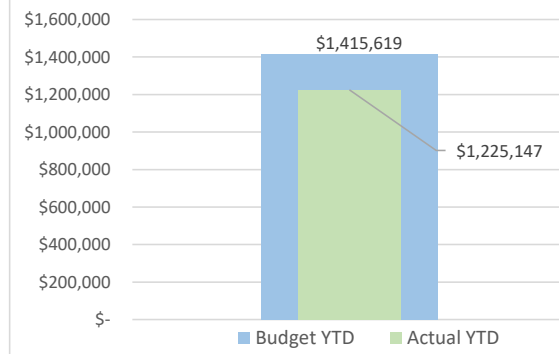
Operating Expense
Current Month



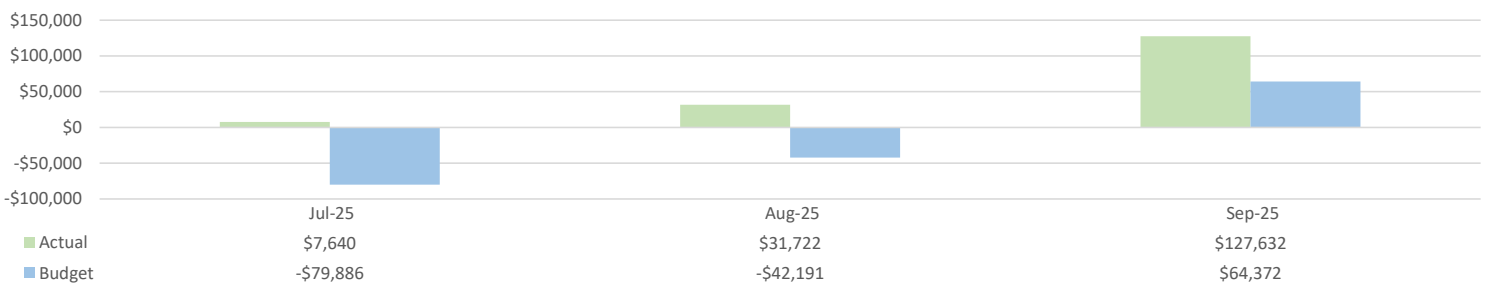
Comments

Operating expenses were under budget for the month and YTD.

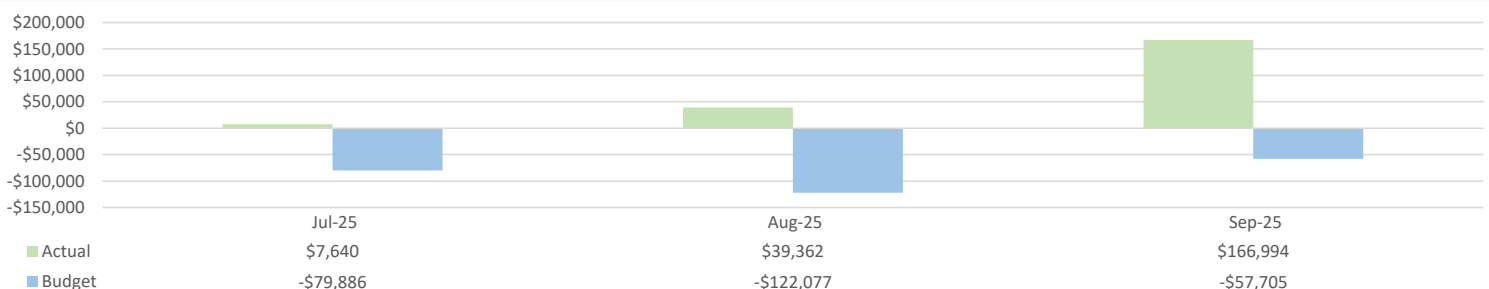
Operating Expense
Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of September 30, 2025 & 2024 with budget comparison**

Water

				<u>Month of</u> <u>September 2024</u>	<u>Month of</u> <u>September 2025</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	203,347.00	210,187.93	205,918.00	4,269.93	2.07%
			WATER-COMMERCIAL REVENUE	108,945.11	113,642.85	112,757.00	885.85	0.79%
			WATER-INDUSTRIAL REVENUE	105,606.37	121,184.37	113,928.00	7,256.37	6.37%
			WATER CITY SERVICES	5.40	153.00	20.00	133.00	665.00%
			WATER DEPT UTILITIES	4,629.25	5,095.36	4,261.00	834.36	19.58%
		Sales by Revenue Class Total		422,533.13	450,263.51	436,884.00	13,379.51	3.06%
		Other Operating Revenues		3,101.83	22,322.19	5,623.00	16,699.19	296.98%
	Operating Revenues Total			425,634.96	472,585.70	442,507.00	30,078.70	6.80%
	Operating Expenses	Cost of Water Production		(33,012.39)	(52,463.10)	(37,247.00)	(15,216.10)	-40.85%
		Cost of Water Treatment		(62,794.03)	(55,956.39)	(60,810.00)	4,853.61	7.98%
		Cost of Water Distribution		(87,351.77)	(73,935.38)	(96,740.00)	22,804.62	23.57%
		Cost of Water Distribution - Municipal		(5,954.82)	(11,681.62)	(8,828.00)	(2,853.62)	-32.32%
		Customer Service Expense		(20,056.40)	(24,198.99)	(29,256.00)	5,057.01	17.29%
		Administrative & General Expense		(28,500.36)	(30,855.51)	(36,137.00)	5,281.49	14.62%
		Depreciation Expense		(104,300.99)	(103,312.64)	(109,150.00)	5,837.36	5.35%
		Amortization Expense		(1,971.43)	(1,986.45)	(1,975.00)	(11.45)	-0.58%
	Operating Expenses Total			(343,942.19)	(354,390.08)	(380,143.00)	25,752.92	6.77%
Operating Income Total				81,692.77	118,195.62	62,364.00	55,831.62	89.53%
Other Income & Expense	Non-Operating Revenues	Investment Income		19,680.10	18,505.89	14,583.00	3,922.89	26.90%
		Other Non-Operating Income		3,617.34	3,624.87	-	3,624.87	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			23,297.44	22,130.76	14,583.00	7,547.76	51.76%
	Non-Operating Expenses	Interest Expense		(295.50)	(182.66)	(300.00)	117.34	39.11%
		Transfer to City		(10,975.09)	(12,242.59)	(12,242.00)	(0.59)	0.00%
		Other Non-Operating Expense		(63.47)	(268.81)	(33.00)	(235.81)	-714.58%
	Non-Operating Expenses Total			(11,334.06)	(12,694.06)	(12,575.00)	(119.06)	-0.95%
Other Income & Expense Total				11,963.38	9,436.70	2,008.00	7,428.70	369.96%
Change in Net Position				93,656.15	127,632.32	64,372.00	63,260.32	98.27%

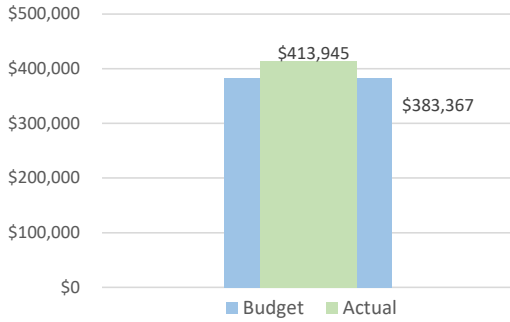


**Statement of Revenues, Expenses and Changes in Net Position
For the 3 months ending September 30, 2025 & 2024 with remaining budget**

Water

				Year to Date at September 30, 2024	Year to Date at September 30, 2025	Full Year Budget	\$ Budget Remaining	% Budget Used
Operating Income	Operating Revenues	Sales by Revenue Class	WATER RESIDENTIAL REVENUE	612,632.17	624,326.83	2,262,000.00	1,637,673.17	27.60%
			WATER-COMMERCIAL REVENUE	329,876.38	330,964.08	1,099,000.00	768,035.92	30.12%
			WATER-INDUSTRIAL REVENUE	336,443.82	367,178.30	1,242,000.00	874,821.70	29.56%
			WATER CITY SERVICES	1,110.15	947.58	1,500.00	552.42	63.17%
			WATER DEPT UTILITIES	12,050.06	12,632.84	39,000.00	26,367.16	32.39%
		Sales by Revenue Class Total		1,292,112.58	1,336,049.63	4,643,500.00	3,307,450.37	28.77%
		Other Operating Revenues		16,133.37	29,567.29	45,000.00	15,432.71	65.71%
		Operating Revenues Total		1,308,245.95	1,365,616.92	4,688,500.00	3,322,883.08	29.13%
	Operating Expenses	Cost of Water Production		(103,406.80)	(122,075.90)	(624,948.00)	(502,872.10)	19.53%
		Cost of Water Treatment		(200,022.33)	(183,185.22)	(808,071.00)	(624,885.78)	22.67%
		Cost of Water Distribution		(462,444.17)	(409,958.29)	(1,266,300.00)	(856,341.71)	32.37%
		Cost of Water Distribution - Municipal		(23,437.56)	(37,023.69)	(107,500.00)	(70,476.31)	34.44%
		Customer Service Expense		(60,042.62)	(64,905.70)	(358,850.00)	(293,944.30)	18.09%
		Administrative & General Expense		(86,890.51)	(92,532.51)	(462,938.00)	(370,405.49)	19.99%
		Depreciation Expense		(312,902.89)	(309,506.30)	(1,309,801.00)	(1,000,294.70)	23.63%
		Amortization Expense		(5,914.29)	(5,959.35)	(23,700.00)	(17,740.65)	25.14%
		Operating Expenses Total		(1,255,061.17)	(1,225,146.96)	(4,962,108.00)	(3,736,961.04)	24.69%
Operating Income Total			53,184.78	140,469.96	(273,608.00)	(414,077.96)	-51.34%	
Other Income & Expense	Non-Operating Revenues	Investment Income	59,390.90	55,052.31	175,000.00	119,947.69	31.46%	
		Other Non-Operating Income	9,377.08	9,367.69	38,800.00	29,432.31	24.14%	
		Gain (Loss) on Asset Disposition	-	-	-	-	0.00%	
		Non-Operating Revenues Total		68,767.98	64,420.00	213,800.00	149,380.00	30.13%
	Non-Operating Expenses	Interest Expense		(882.82)	(545.92)	(3,600.00)	(3,054.08)	15.16%
		Transfer to City		(32,925.27)	(36,727.77)	(146,911.00)	(110,183.23)	25.00%
		Other Non-Operating Expense		(295.54)	(622.45)	(400.00)	222.45	155.61%
		Non-Operating Expenses Total		(34,103.63)	(37,896.14)	(150,911.00)	(113,014.86)	25.11%
Other Income & Expense Total			34,664.35	26,523.86	62,889.00	36,365.14	42.18%	
Change in Net Position			87,849.13	166,993.82	(210,719.00)	(377,712.82)	-79.25%	

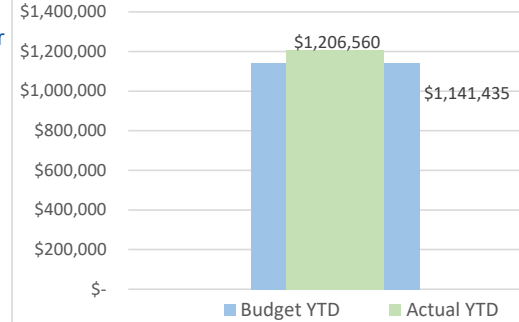
Operating Revenue Current Month



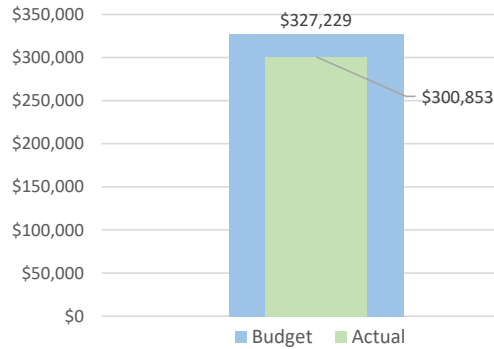
Comments

Operating revenues exceeded budget for the month and year to date.

Operating Revenue Year to Date



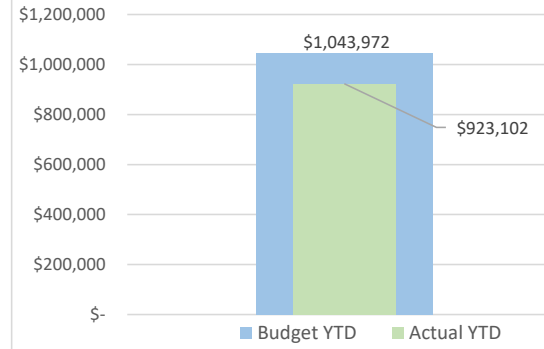
Operating Expense Current Month



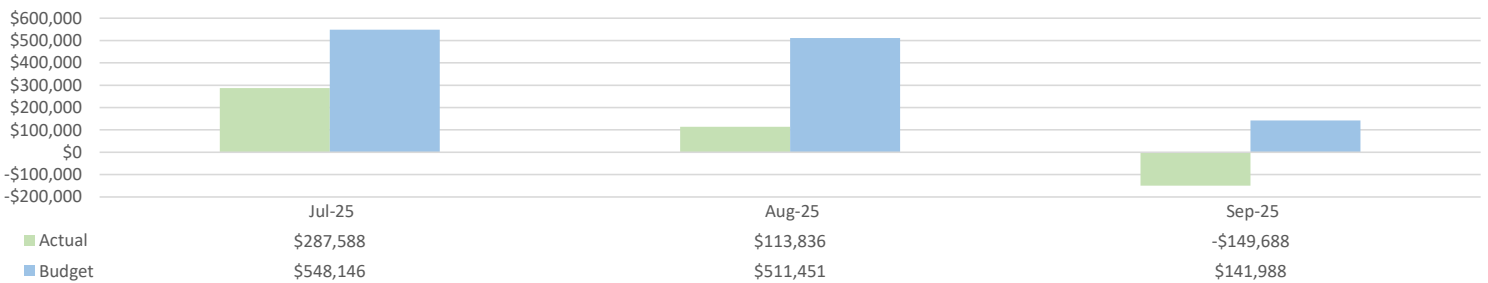
Comments

Operating expenses were under budget for the month and year to date.

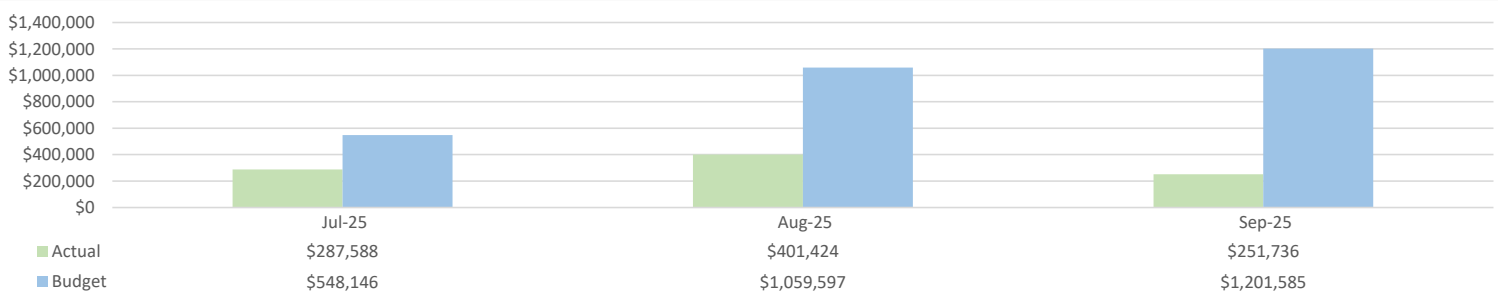
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of September 30, 2025 & 2024 with budget comparison**

Wastewater

				<u>Month of</u> <u>September 2024</u>	<u>Month of</u> <u>September 2025</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	195,523.97	198,005.03	195,150.00	2,855.03	1.46%
			WW SERVICE BILLINGS-COMM	77,931.36	77,497.82	80,574.00	(3,076.18)	-3.82%
			WW SERVICE BILLINGS-INDUS	106,642.30	128,467.35	104,680.00	23,787.35	22.72%
			PRETREATMENT REVENUE	3,750.00	7,750.00	-	7,750.00	0.00%
			WW DEPARTMENT UTILITIES	334.04	302.22	388.00	(85.78)	-22.11%
		Sales by Revenue Class Total		384,181.67	412,022.42	380,792.00	31,230.42	8.20%
		Other Operating Revenues		2,519.74	1,922.41	2,575.00	(652.59)	-25.34%
	Operating Revenues Total			386,701.41	413,944.83	383,367.00	30,577.83	7.98%
	Operating Expenses	Operating Expenses- Wastewater		(129,477.97)	(142,728.39)	(153,820.00)	11,091.61	7.21%
		Pretreatment Expenses		(7,237.57)	(8,127.00)	(8,361.00)	234.00	2.80%
		Customer Service Expense		(19,357.23)	(23,614.33)	(28,549.00)	4,934.67	17.28%
		Administrative & General Expense		(23,085.42)	(25,316.73)	(29,651.00)	4,334.27	14.62%
		Depreciation Expense		(99,654.13)	(101,066.55)	(106,848.00)	5,781.45	5.41%
	Operating Expenses Total			(278,812.32)	(300,853.00)	(327,229.00)	26,376.00	8.06%
Operating Income Total				107,889.09	113,091.83	56,138.00	56,953.83	101.45%
Other Income & Expense	Non-Operating Revenues	Investment Income		14,970.52	13,836.42	10,250.00	3,586.42	34.99%
		Other Non-Operating Income		-	(251,390.98)	100,000.00	(351,390.98)	351.39%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			14,970.52	(237,554.56)	110,250.00	(347,804.56)	315.47%
	Non-Operating Expenses	Interest Expense		(5,767.93)	(5,436.35)	(4,808.00)	(628.35)	-13.07%
		Transfer to City		(9,680.62)	(11,345.48)	(11,346.00)	0.52	0.00%
		Other Non-Operating Expense		(8,125.92)	(8,443.49)	(8,246.00)	(197.49)	-2.39%
	Non-Operating Expenses Total			(23,574.47)	(25,225.32)	(24,400.00)	(825.32)	-3.38%
Other Income & Expense Total				(8,603.95)	(262,779.88)	85,850.00	(348,629.88)	406.09%
Change in Net Position				99,285.14	(149,688.05)	141,988.00	(291,676.05)	205.42%

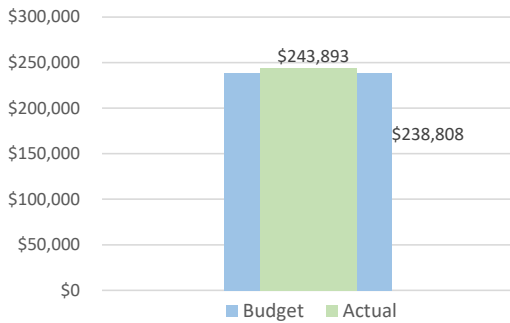


**Statement of Revenues, Expenses and Changes in Net Position
For the 3 months ending September 30, 2025 & 2024 with remaining budget**

Wastewater

				<u>Year to Date at September 30, 2024</u>	<u>Year to Date at September 30, 2025</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WW SERVICE BILLINGS-RESID	588,201.86	592,039.82	2,339,000.00	1,746,960.18	25.31%
			WW SERVICE BILLINGS-COMM	241,171.22	236,450.43	872,400.00	635,949.57	27.10%
			WW SERVICE BILLINGS-INDUS	320,664.25	355,207.14	1,158,000.00	802,792.86	30.67%
			PRETREATMENT REVENUE	4,000.00	16,250.00	-	(16,250.00)	0.00%
			WW DEPARTMENT UTILITIES	992.97	876.15	4,000.00	3,123.85	21.90%
		Sales by Revenue Class Total		1,155,030.30	1,200,823.54	4,373,400.00	3,172,576.46	27.46%
		Other Operating Revenues		7,438.82	5,736.91	26,000.00	20,263.09	22.07%
	Operating Revenues Total			1,162,469.12	1,206,560.45	4,399,400.00	3,192,839.55	27.43%
	Operating Expenses	Operating Expenses- Wastewater		(422,042.44)	(458,949.74)	(1,927,900.00)	(1,468,950.26)	23.81%
		Pretreatment Expenses		(23,701.47)	(22,211.93)	(103,600.00)	(81,388.07)	21.44%
		Customer Service Expense		(57,949.52)	(63,337.56)	(350,180.00)	(286,842.44)	18.09%
		Administrative & General Expense		(70,381.70)	(75,922.27)	(379,837.00)	(303,914.73)	19.99%
		Depreciation Expense		(298,962.38)	(302,680.36)	(1,282,177.00)	(979,496.64)	23.61%
	Operating Expenses Total			(873,037.51)	(923,101.86)	(4,043,694.00)	(3,120,592.14)	22.83%
Operating Income Total				289,431.61	283,458.59	355,706.00	72,247.41	79.69%
Other Income & Expense	Non-Operating Revenues	Investment Income		43,558.78	40,305.10	123,000.00	82,694.90	32.77%
		Other Non-Operating Income		-	-	1,140,000.00	1,140,000.00	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			43,558.78	40,305.10	1,263,000.00	1,222,694.90	3.19%
	Non-Operating Expenses	Interest Expense		(17,688.32)	(16,671.48)	(57,700.00)	(41,028.52)	28.89%
		Transfer to City		(29,041.86)	(34,036.44)	(136,146.00)	(102,109.56)	25.00%
		Other Non-Operating Expense		(8,168.06)	(21,319.86)	(35,500.00)	(14,180.14)	60.06%
	Non-Operating Expenses Total			(54,898.24)	(72,027.78)	(229,346.00)	(157,318.22)	31.41%
Other Income & Expense Total				(11,339.46)	(31,722.68)	1,033,654.00	1,065,376.68	-3.07%
Change in Net Position				278,092.15	251,735.91	1,389,360.00	1,137,624.09	18.12%

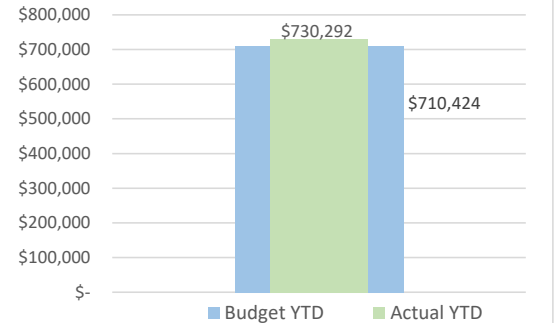
Operating Revenue Current Month



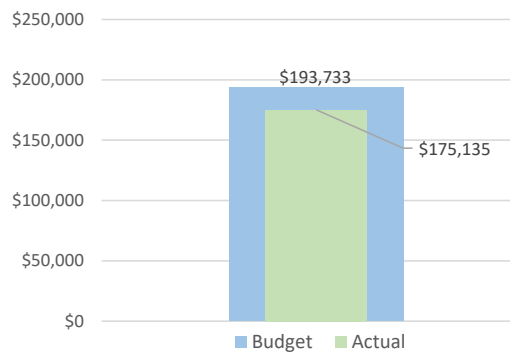
Comments

Operating revenues exceeded budget for the month and year to date.

Operating Revenue Year to Date



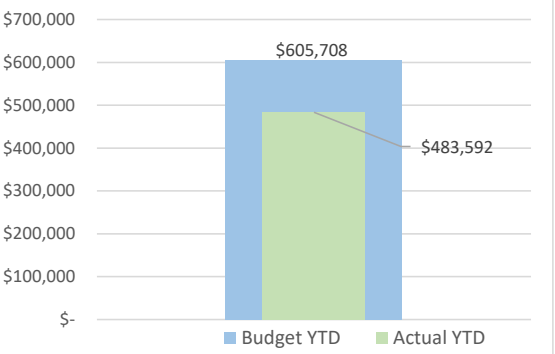
Operating Expense Current Month



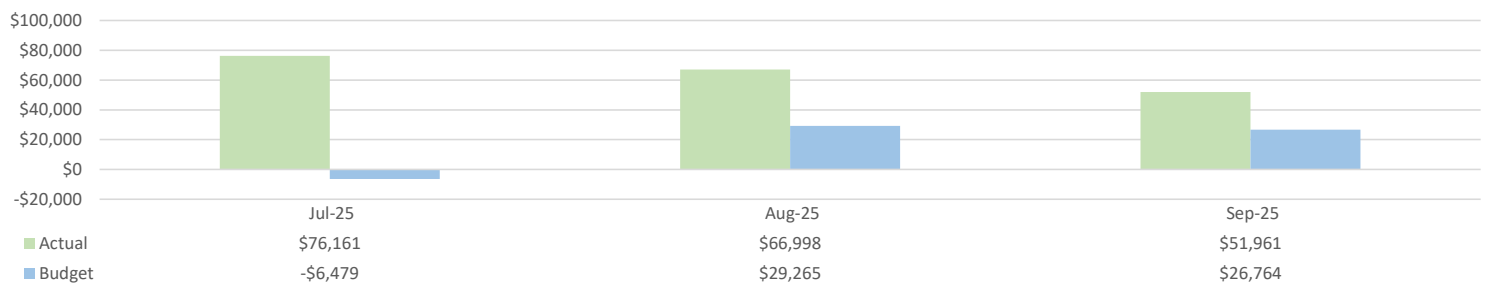
Comments

Operating expenses were under budget for the month and year to date.

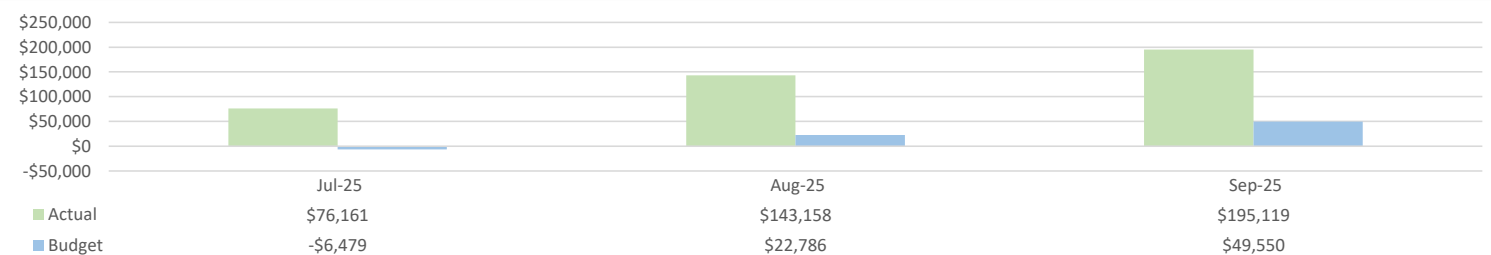
Operating Expense Year to Date



Net Position by Month



Year to Date Net Position





**Statement of Revenues, Expenses and Changes in Net Position
For the one month of September 30, 2025 & 2024 with budget comparison**

Communication

				<u>Month of</u> <u>September 2024</u>	<u>Month of</u> <u>September 2025</u>	<u>Monthly</u> <u>Budget</u>	<u>Monthly</u> <u>\$ Variance</u>	<u>Monthly</u> <u>% Variance</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	15,301.93	12,967.83	11,091.00	1,876.83	16.92%
			FIBER RESIDENTIAL	132,643.02	152,789.91	158,184.00	(5,394.09)	-3.41%
			WIRELESS COMMERCIAL	2,704.78	2,417.59	1,900.00	517.59	27.24%
			FIBER COMMERCIAL	41,220.06	47,079.34	41,500.00	5,579.34	13.44%
			FIBER INDUSTRIAL	6,721.08	6,024.70	6,500.00	(475.30)	-7.31%
			FIBER DARK	6,762.62	4,115.00	4,000.00	115.00	2.88%
			CWEP WIRELESS	279.70	279.70	283.00	(3.30)	-1.17%
			CWEP FIBER	9,240.00	9,289.83	9,250.00	39.83	0.43%
		Sales by Revenue Class Total		214,873.19	234,963.90	232,708.00	2,255.90	0.97%
		Other Operating Revenues		9,763.81	8,929.05	6,100.00	2,829.05	46.38%
	Operating Revenues Total			224,637.00	243,892.95	238,808.00	5,084.95	2.13%
	Operating Expenses	Operating Expenses - Fiber		(43,123.35)	(60,815.42)	(69,787.00)	8,971.58	12.86%
		Operating Expenses - Wireless		(16,233.50)	(10,159.22)	(12,890.00)	2,730.78	21.19%
		Customer Service Expense		(7,448.93)	(11,933.63)	(14,427.00)	2,493.37	17.28%
		Administrative & General Expense		(6,228.18)	(9,850.29)	(11,537.00)	1,686.71	14.62%
		Depreciation Expense		(76,936.11)	(82,376.69)	(85,092.00)	2,715.31	3.19%
	Operating Expenses Total			(149,970.07)	(175,135.25)	(193,733.00)	18,597.75	9.60%
Operating Income Total				74,666.93	68,757.70	45,075.00	23,682.70	52.54%
Other Income & Expense	Non-Operating Revenues	Investment Income		632.46	377.32	350.00	27.32	7.81%
		Other Non-Operating Income		-	560.92	-	560.92	0.00%
		Gain (Loss) on Asset Disposition		-	-	-	-	0.00%
	Non-Operating Revenues Total			632.46	938.24	350.00	588.24	168.07%
	Non-Operating Expenses	Interest Expense		(11,172.25)	(10,307.15)	(10,307.00)	(0.15)	0.00%
		Transfer to City		(5,538.35)	(6,763.53)	(6,764.00)	0.47	0.01%
		Other Non-Operating Expense		(802.11)	(664.75)	(1,590.00)	925.25	58.19%
	Non-Operating Expenses Total			(17,512.71)	(17,735.43)	(18,661.00)	925.57	4.96%
Other Income & Expense Total				(16,880.25)	(16,797.19)	(18,311.00)	1,513.81	8.27%
Change in Net Position				57,786.68	51,960.51	26,764.00	25,196.51	94.14%



**Statement of Revenues, Expenses and Changes in Net Position
For the 3 months ending September 30, 2025 & 2024 with remaining budget**

Communication

				<u>Year to Date at September 30, 2024</u>	<u>Year to Date at September 30, 2025</u>	<u>Full Year Budget</u>	<u>\$ Budget Remaining</u>	<u>% Budget Used</u>
Operating Income	Operating Revenues	Sales by Revenue Class	WIRELESS RESIDENTIAL	45,589.03	38,698.61	120,500.00	81,801.39	32.12%
			FIBER RESIDENTIAL	391,796.22	458,162.74	1,999,000.00	1,540,837.26	22.92%
			WIRELESS COMMERCIAL	8,139.01	7,720.77	18,600.00	10,879.23	41.51%
			FIBER COMMERCIAL	122,621.97	137,775.65	498,000.00	360,224.35	27.67%
			FIBER INDUSTRIAL	22,993.62	18,022.10	78,000.00	59,977.90	23.11%
			FIBER DARK	15,663.12	12,345.00	48,000.00	35,655.00	25.72%
			CWEP WIRELESS	839.10	839.10	3,400.00	2,560.90	24.68%
			CWEP FIBER	27,720.00	27,769.83	111,000.00	83,230.17	25.02%
		Sales by Revenue Class Total		635,362.07	701,333.80	2,876,500.00	2,175,166.20	24.38%
		Other Operating Revenues		24,187.73	28,958.33	73,200.00	44,241.67	39.56%
	Operating Revenues Total			659,549.80	730,292.13	2,949,700.00	2,219,407.87	24.76%
	Operating Expenses	Operating Expenses - Fiber		(127,857.17)	(143,187.04)	(858,400.00)	(715,212.96)	16.68%
		Operating Expenses - Wireless		(49,145.40)	(31,747.61)	(49,900.00)	(18,152.39)	63.62%
		Customer Service Expense		(22,299.76)	(32,007.97)	(176,970.00)	(144,962.03)	18.09%
		Administrative & General Expense		(18,988.17)	(29,539.98)	(147,788.00)	(118,248.02)	19.99%
		Depreciation Expense		(230,808.32)	(247,109.54)	(1,021,107.00)	(773,997.46)	24.20%
	Operating Expenses Total			(449,098.82)	(483,592.14)	(2,254,165.00)	(1,770,572.86)	21.45%
Operating Income Total				210,450.98	246,699.99	695,535.00	448,835.01	35.47%
Other Income & Expense	Non-Operating Revenues	Investment Income		2,004.46	1,268.82	4,200.00	2,931.18	30.21%
		Other Non-Operating Income		-	758.12	-	(758.12)	0.00%
		Gain (Loss) on Asset Disposition		592.50	-	-	-	0.00%
	Non-Operating Revenues Total			2,596.96	2,026.94	4,200.00	2,173.06	48.26%
	Non-Operating Expenses	Interest Expense		(33,729.81)	(31,140.17)	(120,595.00)	(89,454.83)	25.82%
		Transfer to City		(16,615.05)	(20,290.59)	(81,162.00)	(60,871.41)	25.00%
		Other Non-Operating Expense		(2,419.23)	(2,177.36)	(18,900.00)	(16,722.64)	11.52%
	Non-Operating Expenses Total			(52,764.09)	(53,608.12)	(220,657.00)	(167,048.88)	24.29%
Other Income & Expense Total				(50,167.13)	(51,581.18)	(216,457.00)	(164,875.82)	23.83%
Change in Net Position				160,283.85	195,118.81	479,078.00	283,959.19	40.73%



Statement of Cash Flows
For the 3 months ending September 30, 2025 & 2024

	at September 30	
	2024	2025
Cash Flows from Operating Activities		
Cash Received From		
Customers	\$ 12,281,380.91	\$ 13,127,556.59
Cash Paid To		
Suppliers for Goods & Services	(7,812,939.05)	(8,052,999.17)
Employees for Services	(1,918,007.00)	(2,065,588.60)
Net Cash Provided (Used) by Operating Activities	2,550,434.86	3,008,968.82
Cash Flows from Noncapital Financing Activities		
Cash Received From		
Other non operating sources+	10,183.67	14,180.56
Cash Paid To		
Transfer to City	(358,357.26)	(379,408.80)
Other non operating sources-	16,569.07	(22,300.14)
Net Cash Provided (Used) by Noncapital Financing Activities	(331,604.52)	(387,528.38)



Statement of Cash Flows (continued)
For the 3 months ending September 30, 2025 & 2024

	at September 30 2024	2025
Cash Flows from Capital and Related Financing Activities		
Cash Received From		
Non Operating Sources	\$ -	\$ -
Cash Paid To		
Net Additions to Utility Plant	(2,961,409.23)	(1,787,899.12)
Principal Payments on Long Term Debt	(243,466.38)	(248,544.18)
Interest Payment on Long Term Debt	(51,429.90)	(46,029.70)
Net Additions to Arbitrage	-	-
Net Cash Provided (Used) by Capital and Related Financing Activities	(3,256,305.51)	(2,082,473.00)
Cash Flow from Investing Activities		
Cash Received From		
Earnings on Investments	473,055.56	462,992.42
Sale of Investments	-	-
Cash Paid To		
Purchase of Investment Securities	-	-
Net Cash Provided (Used) by Investing Activities	473,055.56	462,992.42
Net Increase (Decrease) in Cash and Cash Equivalents	(564,419.61)	1,001,959.86
Cash and Cash Equivalents - at July 1	36,072,691.65	36,194,754.64
Cash and Cash Equivalents - at September 30	\$ 35,508,272.04	\$ 37,196,714.50



Statement of Cash Flows (continued)
For the 3 months ending September 30, 2025 & 2024

	at September 30	
	2024	2025
Reconciliation of Operating Income to Net Cash Provided (Used) by Operating Activities		
Net Operating Income (Loss)	\$ 3,175,570.68	\$ 2,954,677.99
Adjustments to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities		
Depreciation Expense	1,305,293.17	1,387,449.42
Amortization Expense	14,570.13	14,680.65
Change in Assets and Liabilities		
(Increase) Decrease in Accounts Receivable	(236,683.00)	(129,398.51)
(Increase) Decrease in Inventories	(357,203.01)	(392,334.60)
(Increase) Decrease in Prepayments	370,212.17	184,757.87
Increase (Decrease) in Accounts Payable and Accrued Expenses	(1,717,922.99)	(964,135.40)
Increase (Decrease) in Customer Deposits	5,576.52	448.79
Increase (Decrease) in Compensated Absences	31,035.12	(2,705.78)
Increase (decrease) in Pension	-	-
Increase (decrease) in Deferred Lease Inflows	(40,013.93)	(44,471.61)
Net Cash Provided (Used) by Operating Activities	\$ 2,550,434.86	\$ 3,008,968.82

Supplementary Information



Production & Disposition
For the month and 3 months ending September 30, 2025 & 2024

	<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>		<u>Current Month</u>	<u>Prior Year Month</u>	<u>Current Year to Date</u>	<u>Prior Year to Date</u>
ELECTRIC-Kilowatthours:					WATER-Gallons:				
Generation:					Production:				
Gross Generation	278,000	175,700	556,000	362,700	Gross Pumped	75,488,800	75,514,800	242,670,100	235,800,000
Less: Station Use	(336,498)	(53,261)	(461,259)	(164,210)	Filter & Prod. Use	(3,838,100)	(3,767,000)	(9,190,500)	(7,075,900)
Net Generation	(58,498)	122,439	94,741	198,490	Total to Distribution System	71,650,700	71,747,800	233,479,600	228,724,100
Gross Purchased Power	24,899,200	25,041,400	87,662,200	86,243,400	Disposition:				
Transmission Losses	(288,000)	(288,000)	(726,000)	(751,000)	Residential Sales	26,998,439	26,883,644	79,697,093	81,419,556
Net Purchased Power	24,611,200	24,753,400	86,936,200	85,492,400	Commercial Sales	17,426,134	17,056,919	49,694,478	51,633,704
Total System Load	24,552,702	24,875,839	87,030,941	85,690,890	Industrial Sales	23,405,759	21,154,050	70,928,110	67,459,032
Energy Imbalance (+/-)	(45,200)	(232,400)	(990,200)	(796,400)	Bulk Water Sales	141,400	186,600	898,400	741,000
Real Time Imports Into SPP	-	-	-	-	City Billings	30,000	1,100	185,800	226,100
Meter / Accumulator Differential	(4,000)	(2,000)	(6,000)	(5,000)	Total Sales	68,001,732	65,282,313	201,403,881	201,479,392
Total to Distribution System	24,503,502	24,641,439	86,034,741	84,889,490	Company Use - not billed	759,160	410,000	2,738,429	1,188,467
Disposition:					Company Use - billed	1,080,302	1,012,608	2,735,151	2,673,433
Residential Sales	8,505,365	8,295,009	27,164,616	26,635,557	Total Accounted For	69,841,194	66,704,921	206,877,461	205,341,292
Commercial Sales	4,844,498	5,017,517	15,754,157	16,014,796	Distrib. & Other Losses	1,809,506	5,042,879	26,602,139	23,382,808
Industrial Sales	12,578,080	12,348,210	40,382,190	39,566,850	Net to Distribution System	71,650,700	71,747,800	233,479,600	228,724,100
City Billings	130,249	125,056	371,494	359,192	Water loss percentage (Industry goal <= 10%)	2.53%	7.03%	11.39%	10.22%
Total Sales	26,058,192	25,785,792	83,672,457	82,576,395	Maximum Gallons	3,019,100			
Company Use	792,629	827,804	2,177,105	2,311,431	Peak day	9/10/2025			
Total Accounted For	26,850,821	26,613,596	85,849,562	84,887,826					
Distrib. & Other Losses	(2,347,319)	(1,972,157)	185,179	1,664					
Net to Distribution System	24,503,502	24,641,439	86,034,741	84,889,490					
Power loss percentage (Industry = 4%-5%)	-9.58%	-8.00%	0.22%	0.00%					
Peak Load in KW	56,000								
Peak day and time	9/15/2025	5:00 PM							

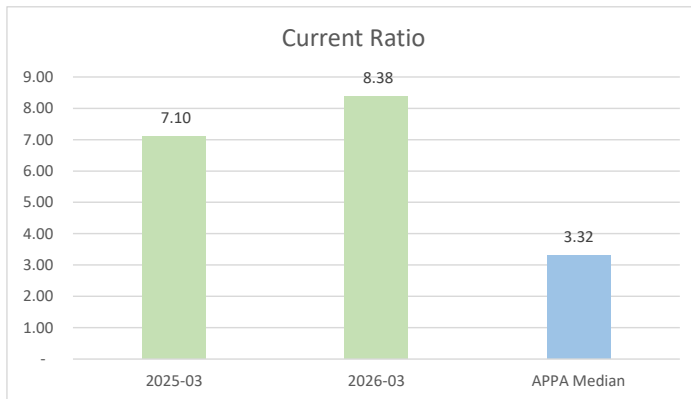


**Construction In Progress Report
For the 3 months ending September 30, 2025**

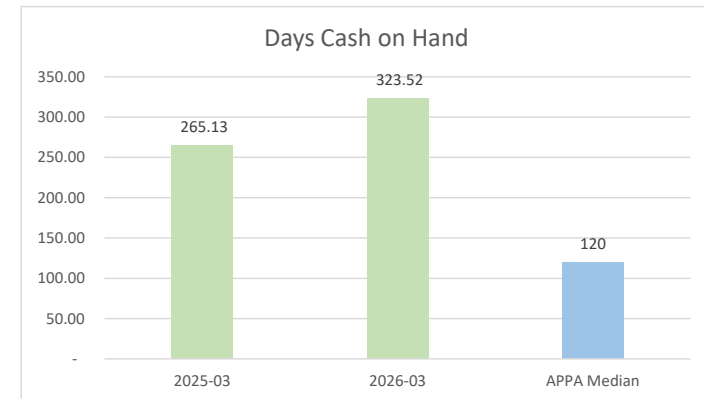
OPEN WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE	W.O. NUMBER	DESCRIPTION	ESTIMATE	CURRENT BALANCE
Electric Dept:				Wastewater Dept:			
1374	Relocate Feeders 1-5 to Sub 1	\$ 5,500,000	\$ 5,551,789	3089	Collection System Rehabilitation FY24 ARPA CIPP	\$ 2,075,000	\$ 2,062,378
1375	Replace Transformer 2-1	3,500,000	4,249,395	3090	Lift Station Scada Upgrade	175,000	48,854
1376	Feeder 17 Extension	1,000,000	1,223,144	3096	Manhole Installation FY25	40,000	4,754
1408	Sub 3 Automatic Reclosers	350,000	219,096	3098	Replace Piers for Catwalk	32,000	5,612
1428	Reinstall Old Sub 2 Transformer	50,000	98,698	3102	Lift Station Electrical Upgrade	267,000	25,630
1432	Old Transformer 2-1 Rewind	1,500,000	5,497	3103	Headworks Augers & Electrical Panels Replacement	367,500	3,528
1433	Sub 4 69KV Line Improvements & Station	18,140,000	99,460	3104	Lift Station Generators	50,000	1,428
1434	Feeder 20 Extension	605,000	116,504	3106	COD Spectrophotometer and Digester Block	8,500	9,031
1436	Substation Security Camera System	50,000	26,772				
1440	Line Changes 1st Half FY26	105,000	423,590				
1441	Area & Street Lights 1st Half FY26	148,750	45,816		Total Wastewater	\$ 3,015,000	\$ 2,161,216
1442	Service Changes 1st Half FY26	246,300	130,660				
1443	MPUA Pole Replacements FY26	255,000	141,449		Communication Dept:		
1445	Secondary CT Service Upgrades FY26	40,000	1,240	4114	Wireless Internet 1st Half FY26	\$ 12,250	\$ 1,133
1447	Control Room Update - Power Plant	11,500	6,832	4115	Fiber Extensions 1st Half FY26	756,750	261,956
1451	Power Quality Analyzer And Recorder	25,000	99				
	Total Electric	\$ 31,526,550	\$ 12,340,041		Total Communication	\$ 769,000	\$ 263,089
Water Dept:				Office & Joint			
2202	Water & Lift Station Scada Upgrade	\$ 375,000	\$ 80,957	9082	Truck Barn Extension	\$ 524,500	\$ 125,592
2211	2025 Water Line Replacements - Zapletal & Forest	800,000	45,587	9083	Upper & N Parking Lot Retaining Walls	623,000	263,990
2212	Main St Water Tower Pump A Replacement	13,250	14,284	9087	Enterprise Switches & Routers	45,000	9,618
2214	New Services & Meters FY26	105,000	5,491	9088	New Forest & Centennial Parking Lot	351,000	14,859
2215	Renewed Services FY26	N/A	8,786	9090	Camera Surveillance Project	10,000	10,198
2216	Hydrants FY26	35,000	15,168	9092	CEDC FY26	125,000	38,116
2217	New Valves FY26	20,000	49,174	9093	Warehouse NOC Backup	5,000	2,259
2218	Water Treatment Office Update	15,000	292	9094	2025 Sparkle In The Park	168,000	6,585
2219	2026 Water Line Replacements - Central Ave	800,000	19,834		Total Office and Joint	\$ 1,851,500	\$ 471,218
2220	Water Main Extension - Victorian Courtyards	20,000	8,963				
	Total Water	\$ 2,183,250	\$ 248,536		Total Construction in Progress	\$ 39,345,300	\$ 15,484,100

CLOSED WORK ORDERS							
W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS	W.O. NUMBER	DESCRIPTION	ESTIMATE	TOTAL COSTS
Electric Work Orders closed in September 2025				Wastewater Work Orders closed in September 2025			
1416	Chapel Road Electric Conduit Extension	\$ 25,000	\$ 64,780				None
1444	Mutual Aid - Springfield, MO	N/A	1,027				
1449	Mutual Aid - Lamar, MO	N/A	18				
	Water Work Orders closed in September 2025		None		Communication Work Orders closed in September 2025		
				4116	Chapel Lift Station UG Fiber Extension	\$ 22,000	\$ 17,426
					Joint Work Orders closed in September 2025		
				9089	River Street Warehouse Rock Pack	\$ 50,000	\$ 48,295

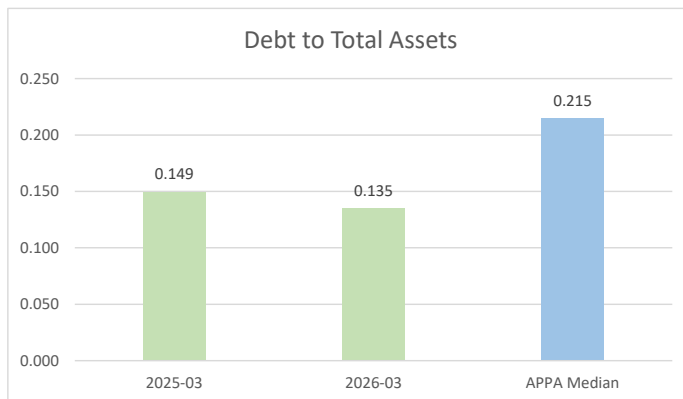
Financial Ratios
For the 3 months ending September 30, 2025 & 2024



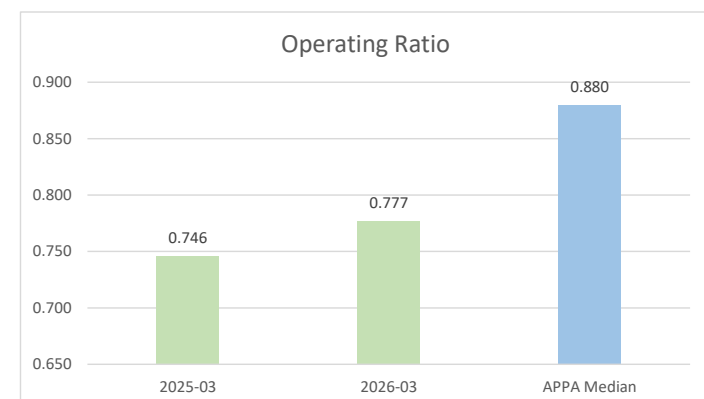
The ratio of total current and accrued assets to total current and accrued liabilities. Measures CW&EP's short-term liquidity (the ability to pay bills). The higher the ratio, the more capable the company is of paying its obligations, as it has a larger proportion of asset value relative to the value of its liabilities.



Represents the number of days that CW&EP can continue to pay its operating expenses, given the amount of cash available. The average days cash on hand is 90-120 days, with 200 days preferable for a high bond rating.



This ratio measures CW&EP's ability to meet its current and long-term liabilities based on the availability of assets.



The ratio of total operation and maintenance expenses to total operating revenues. The smaller the ratio, the greater CW&EP's ability to generate profit if revenues decrease.



Customer Service Expense and Administrative & General Expense Detail
For the 3 months ending September 30, 2025 & 2024 with remaining budget

		<u>Year to Date at</u> <u>September 30, 2024</u>	<u>Year to Date at</u> <u>September 30, 2025</u>	<u>Full Year</u> <u>Budget</u>	<u>\$ Budget</u> <u>Remaining</u>	<u>% Budget</u> <u>Used</u>
Customer Service Expense	SUPERVISION-CUST ACCTING	(31,743.13)	(30,763.53)	(152,500.00)	(121,736.47)	20.17%
	CUSTOMER RECORDS & COLL	(136,688.80)	(152,949.80)	(707,500.00)	(554,550.20)	21.62%
	UNCOLLECTIBLE ACCOUNTS	316.04	(225.76)	(45,000.00)	(44,774.24)	0.50%
	RESIDENTIAL ENERGY AUDITS	-	-	(3,800.00)	(3,800.00)	0.00%
	CUSTOMER SERVICE & INFO	(12,199.49)	(12,054.72)	(157,000.00)	(144,945.28)	7.68%
	MISC CUSTOMER SERVICE & INFORMATION	(38,985.36)	(44,868.52)	(270,500.00)	(225,631.48)	16.59%
	AMORTIZATION EXPENSE (GASB 87)	(3,051.66)	(3,075.90)	(12,300.00)	(9,224.10)	25.01%
	INTEREST EXPENSE (GASB 87)	(556.06)	(380.39)	(2,200.00)	(1,819.61)	17.29%
	CUSTOMER SERVICE EXP ALLOCATED TO ELECTRIC	82,616.56	84,068.28	464,800.00	380,731.72	18.09%
	CUSTOMER SERVICE EXP ALLOCATED TO WATER	60,042.62	64,905.70	358,850.00	293,944.30	18.09%
	CUSTOMER SERVICE EXP ALLOCATED TO WASTEWATER	57,949.52	63,337.56	350,180.00	286,842.44	18.09%
	CUSTOMER SERVICE EXP ALLOCATED TO COMMUNICATION	22,299.76	32,007.97	176,970.00	144,962.03	18.09%
Administrative & General Expense	GENERAL OFFICERS SALARIES	(155,602.67)	(152,682.63)	(716,000.00)	(563,317.37)	21.32%
	GENERAL CLERKS SALARIES	(158,553.38)	(147,183.50)	(771,500.00)	(624,316.50)	19.08%
	OFFICE SUPPLIES & EXPENSE	(5,248.79)	(3,296.07)	(28,300.00)	(25,003.93)	11.65%
	NETWORK SERVICES	(127,054.82)	(124,240.90)	(629,000.00)	(504,759.10)	19.75%
	COMPUTER EQUIPMENT, SOFTWARE & ACCESSORIES	(15,561.75)	(11,711.91)	(50,800.00)	(39,088.09)	23.05%
	GENERAL ADM EXP CAPTLZD	29,419.67	16,208.36	248,500.00	232,291.64	6.52%
	OUTSIDE SERVICES EMPLOYED	(24,390.70)	(24,584.00)	(183,500.00)	(158,916.00)	13.40%
	PROPERTY INSURANCE	(2,080.98)	(2,241.15)	(9,500.00)	(7,258.85)	23.59%
	INJURIES AND DAMAGES	(30,990.12)	(36,904.77)	(131,500.00)	(94,595.23)	28.06%
	DISABILITY & LIFE INSURANCE	(6,861.76)	(6,928.34)	(30,300.00)	(23,371.66)	22.87%
	GASB 68 ADJUSTMENT (LAGERS)	-	-	(150,000.00)	(150,000.00)	0.00%
	PHYSICAL EXAMINATIONS	(687.50)	(868.77)	(7,000.00)	(6,131.23)	12.41%
	UNIFORMS/SAFETY SHOES ETC.	(2,051.59)	(2,154.42)	(7,700.00)	(5,545.58)	27.98%
	WELLNESS, OTHER BENEFITS	(3,774.22)	(6,776.71)	(38,400.00)	(31,623.29)	17.65%
	CAFETERIA BENEFITS	(4,874.44)	(5,153.80)	(6,000.00)	(846.20)	85.90%
	GENERAL ADVERTISING	(90.00)	(218.60)	(9,500.00)	(9,281.40)	2.30%
	MISC GENERAL EXPENSE	(441.71)	(376.77)	(5,300.00)	(4,923.23)	7.11%
	ECON DEVELOP/PUB RELATION	(69,032.68)	(84,857.75)	(588,500.00)	(503,642.25)	14.42%
	COMMUNICATION	(8,356.39)	(8,088.15)	(36,800.00)	(28,711.85)	21.98%
	TRANSPORTATION COSTS ALLOCATED	-	-	20,000.00	20,000.00	0.00%
	EDUCATION & TRAINING	(13,460.66)	(17,088.15)	(96,500.00)	(79,411.85)	17.71%
	MEMBERSHIP DUES	(4,810.85)	(3,298.88)	(24,300.00)	(21,001.12)	13.58%
	SMALL TOOLS	(672.60)	(1,483.27)	(7,600.00)	(6,116.73)	19.52%
	OFFICE BLDG MAINTENANCE AND SUPPLIES	(102,830.33)	(106,187.28)	(483,500.00)	(377,312.72)	21.96%
	SOFTWARE MAINTENANCE AGREEMENTS	(53,649.86)	(67,376.50)	(279,000.00)	(211,623.50)	24.15%
	GRANT INCOME - RBS GRANT	-	-	-	-	0.00%
	INTEREST INCOME - RBS GRANT	37.96	38.05	180.00	141.95	21.14%
	MISC GENERAL INCOME	5,721.83	5,529.13	18,900.00	13,370.87	29.25%
	GAIN/LOSS ON DISPOSAL OF FIXED ASSETS	-	(8,181.36)	-	8,181.36	0.00%
	ADMIN AND GENERAL ALLOCATED TO ELECTRIC	579,637.96	602,113.38	3,012,357.00	2,410,243.62	19.99%
	ADMIN AND GENERAL ALLOCATED TO WATER	86,890.51	92,532.51	462,938.00	370,405.49	19.99%
	ADMIN AND GENERAL ALLOCATED TO WASTEWATER	70,381.70	75,922.27	379,837.00	303,914.73	19.99%
	ADMIN AND GENERAL ALLOCATED TO COMMUNICATION	18,988.17	29,539.98	147,788.00	118,248.02	19.99%



October 15, 2025

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial Ave.
Carthage, MO 64836

Re: Carthage Water & Electric Plant
Sub 4 Power Transformer & Accessories
CW&EP-25-1M

Mr. Bryant:

A formal request was issued seeking qualified contractors to construct the Sub 4 Power Transformer & Accessories 2025 project.

Proposals were received from Niagara Power Transformer, LLC in the amount of \$1,507,392.00, WEG Transformers USA in the amount of \$1,588,100.00, Prolec-GE Waukesha, Inc. in the amount of \$1,797,969.00, Power Solutions, LLC in the amount \$1,930,965.00, Hitachi Energy USA Inc. in the amount of \$2,058,951.00 and Delta Star, Inc. in the amount of \$2,417,532.00.

After a thorough assessment, Niagara Power Transformer, LLC, contingent on negotiation of mutually agreeable Terms and Conditions, met all specifications and requirements of AM's request on behalf of CW&EP and offered the lowest project cost. For review, we have included a tabulation sheet of the proposals.

With your approval, we would like to make a recommendation to award this project to Niagara Power Transformer, LLC in the amount of \$1,507,392.00.

Respectfully,

ALLGEIER, MARTIN and ASSOCIATES, INC.

Kris Zibert P.E.
Vice President
Allgeier, Martin and Associates, Inc.

KZ/db
Enclosures

CARTHAGE WATER & ELECTRIC PLANT
CW&EP-25-1M
SUB 4 POWER TRANSFORMER & ACCESSORIES 2025

BID TABULATION
(Bids Received 2:00 P.M., September 22,2025)

<i>Bidders:</i>	<i>Total Proposal Price</i>
NIAGARA POWER TRANSFORMER, LLC	\$ <u>1,507,392.00</u>
WEG TRANSFORMER USA c/o MOEHN ELECTRICAL SALES COMPANY	\$ <u>1,588,100.00</u>
PROLEC-GE WAUKESHA, INC. c/o McMULLEN-NIEMANN	\$ <u>1,797,969.00</u>
PENNSYLVANIA TRANSFORMER TECHNOLOGY, INC. c/o POWER SOLUTIONS, LLC	\$ <u>1,930,965.00</u>
HITACHI ENERGY USA INC. c/o PREMIER ENERGY PRODUCTS, LLC	\$ <u>2,058,951.00</u>
DELTA STAR, INC. c/o ENERGY SOLUTIONS, INC.	\$ <u>2,417,532.00</u>
HOWARD INDUSTRIES, INC. c/o GRAYBAR ELECTRIC	<u>\$BID REJECTED</u>
CAVALRY ENERGY, LLC	\$ <u>NO BID</u>
WESCO/ANIXTER	\$ <u>DECLINED</u>
FLETCHER-REINHARDT COMPANY	\$ <u>DECLINED</u>
IRBY UTILITIES	\$ <u>DECLINED</u>

RECOMMENDATION

The low proposal of NIAGARA POWER TRANSFORMER LLC, in the amount of \$1,507,392.00, is hereby recommended for acceptance contingent on negotiation of mutually agreeable Terms & Conditions.

ALLGEIER, MARTIN and ASSOCIATES, INC.

By 

Date October 15, 2025



October 17, 2025

Mr. Chuck Bryant
General Manager
Carthage Water & Electric Plant
627 W. Centennial
Carthage, MO 64836

RE: 1/2-Ton Crew Cab Truck
3/4-Ton Diesel Crew Cab Truck

Dear Mr. Bryant,

CWEP requested proposals for a new 2025 or 2026 1/2-ton 4WD crew cab truck for the Operation Technology team, and a 2025 or 2026 3/4-ton 4WD diesel cab truck for the Electric Distribution department. The following proposals were received:

1/2-ton (Operation Technology)

- Nashville Automotive LLC **\$55,235.00**, 60-day lead time, 2026 Chevrolet
- NRoute Enterprises of Ozark \$59,495.00, 120-day lead time, 2026 Chevrolet

3/4-ton (Electric Distribution)

- NRoute Enterprises of Ozark **\$65,920.00**, 10-day lead time, 2026 Ford
\$72,409.00, 10-day lead time, 2026 Dodge
- Rush Truck Centers of Joplin \$65,991.00, 60-day lead time, 2026 Ford
- Premier Auto Sales \$69,500.00, 1 week lead time, 2026 Dodge

After reviewing the proposals, the departments determined that the 2026 1/2-ton Chevrolet from Nashville Automotive and the 2026 3/4-ton Ford from NRoute Enterprises best meet the specifications while staying below the budgeted amounts.

With your approval, I recommend awarding the 2026 Chevrolet Silverado to Nashville Automotive for \$55,235.00 and the 2026 Ford F-250 to NRoute Enterprises for \$65,920.00.

Respectfully,

Kelli Stinebrook
Purchasing Agent

Operation Technology Budget: \$65,000.00
Electric Distribution Budget: \$75,000.00

2025.05

A RESOLUTION OF THE CARTHAGE WATER AND ELECTRIC PLANT BOARD RECOMMENDING AND REQUESTING THAT THE CITY COUNCIL OF THE CITY OF CARTHAGE, MISSOURI, ENTER INTO A LIGHTING MAINTENANCE AGREEMENT WITH THE MISSOURI HIGHWAYS AND TRANSPORTATION COMMISSION.

WHEREAS, Carthage Water & Electric Plant (“CWEP”) finds and determines it desirable and beneficial to install and maintain ornamental lighting improvements at the intersections of Route 571 & Airport Drive; and Route 571 & Elk Street, both located within the city limits of the City of Carthage; and

WHEREAS, said improvements at these intersections are located in right-of-way owned and operated by the Missouri Highways and Transportation Commission;

NOW, THEREFORE, BE IT RESOLVED BY THE CARTHAGE WATER AND ELECTRIC PLANT BOARD, AS FOLLOWS:

Section 1. Approval of Lighting Agreement. The Board hereby recommends and requests the Carthage City Council adopt an ordinance approving the Lighting Maintenance Agreement with the Missouri Highways and Transportation Commission, in substantially the form as provided herein. The Board hereby covenants and agrees to perform any and all duties and obligations incurred by the City on behalf of Carthage Water and Electric Plant in and by the provisions of the Lighting Maintenance Agreement.

Section 2. Further Authority. The Board President, Board Vice President, CWEP General Manager and other officers and representatives of CWEP are hereby authorized and directed to take such action as may be necessary or desirable to carry out and comply with the intent of this Resolution, and to carry out, comply with and perform the duties of CWEP with respect to the Lighting Maintenance Agreement.

Section 3. Effective Date. This resolution shall become effective upon its adoption by the Board.

Dated this ____ day of October, 2025.

President

ATTEST:

Secretary

CCO Form: TR39
Approved: 10/03 (BDG)
Revised: 03/24 (TLP)
Modified: 09/25

MoDOT District: Southwest
MoDOT Agreement Administrator: Melanie Belote
eAgreement No.: 2025-09-10958

MISSOURI HIGHWAYS AND TRANSPORTATION COMMISSION LIGHTING MAINTENANCE AGREEMENT

THIS AGREEMENT is entered into by the Missouri Highways and Transportation Commission (hereinafter, "Commission") and the City of Carthage, Missouri (hereinafter, "City").

WITNESSETH:

WHEREAS, Route 571 intersects Airport Drive and Elk Street within the City's limits; and

WHEREAS, City desires to install and maintain ornamental lighting improvements at the intersections of Route 571 & Airport Drive; and Route 571 & Elk Street.

NOW, THEREFORE, in consideration of the mutual promises, covenants, and representations contained in this Agreement, the parties agree as follows:

(1) PURPOSE AND SCOPE: It is the purpose of this Agreement to outline the responsibilities of the Commission and the City for installation and lighting maintenance of the portion of Route 571 & Airport Drive; and Route 571 & Elk Street.

(2) LICENSE: Commission hereby grants permission to City to install and maintain luminaires at the intersections of Route 571 & Airport Drive; and at Route 571 & Elk Street (hereinafter "Lighting") on Commission right-of-way upon the terms set forth below. Commission right-of-way can be seen in Exhibit A and Exhibit B which are attached hereto and incorporated herein by this reference. Existing metering, disconnect, and lighting controllers shall be transferred to the City. All other existing lighting equipment shall be removed and returned to the Commission; including but not limited to transformer bases, light poles, arms, and luminaires. City is under no obligation to install these improvements.

(3) INSTALLATION OF LIGHTING:

(A) City shall be solely responsible for all costs associated with the Lighting included, but not limited to, costs relating to its planning, design, purchase, installation, operation, and/or maintenance.

(B) The City shall maintain, at the City's cost, all basic intersection and interchange lighting within the Commission's limited access right of way. The lighting shall be maintained in accordance with the Missouri Department of Transportation's Engineering Policy Guide. The City shall pay the cost of electrical current for the operation of the lighting, basic intersection lighting and interchange lighting. The City shall provide and maintain power at the locations designated.

(C) City will allow and take no attempts to prevent Commission from inspecting installation and/or maintenance activities at any time. Within thirty (30) days following notice by City to Commission that installation is complete, Commission will inspect the work to determine that it is acceptable using the checklist and information provided in Exhibit E and Exhibit F, which is attached hereto and incorporated herein by this reference. The Lighting will not be placed in operation until Commission accepts the work.

(4) MAINTENANCE BY CONTRACT:

(A) The City may have the maintenance work required pursuant to this Agreement performed by either its own maintenance personnel or by contract with qualified individuals or companies approved by the Commission to provide a fully functional and dependable lighting system.

(B) The City shall respond to any emergency situation in which repair or maintenance of damage to the lighting is required immediately to correct a dangerous condition or restore the safe, unobstructed flow of traffic on the improvement.

(5) MAINTENANCE BY CITY WITHIN COMMISSION RIGHT OF WAY:

In order to coordinate maintenance activities on the improvement, the City shall notify the Commission either by telephone, telefax, or in writing, prior to performing maintenance work within Commission right of way. Such notification shall be made to the District's Operational Support Engineer or a designated assistant and shall include the location and nature of the work to be performed. Any maintenance activities done by the City which involves closing one or more of the through lanes of the improvement, affects the safety of the traveling public, or which will cause permanent changes to the configuration of the improvement, may require a permit from the Commission. The City will be informed of whether or not a permit is required at the time the City notifies Commission of the proposed maintenance activities. The City shall comply with any additional condition placed upon the issuance of the permit.

(6) AMENDMENTS: Any change in this Agreement, whether by modification or supplementation, must be accomplished by a formal contract amendment signed and approved by the duly authorized representative of the City and the Commission.

(7) UTILITY LOCATING RESPONSIBILITY: The City shall be responsible for any utility locate request information at Route 571 & Airport Drive; and, at Route 571 & Elk Street concerning the cable(s) for the lighting system, including the pullbox(es) and conduit(s).

(8) COMMISSION REPRESENTATIVE: The Commission's District Engineer is designated as the Commission's Representative for the purpose of administering the provisions of this Agreement. The Commission's Representative may designate by written notice to each of the City Representatives, additional persons having the authority to act on behalf of the Commission in the performance of this Agreement.

(9) CITY REPRESENTATIVE: The City Mayor _____ for the City is designated as the City's representative for the purpose of administering the provisions of this Agreement. The City Representatives may designate by written notice to the Commission's Representative additional persons having the authority to act on behalf of the City or a City Department in the performance of this Agreement.

(10) NOTICES: Any notice or other communication required or permitted to be given hereunder shall be in writing and shall be deemed given upon delivery by First Class, Priority or Express United States mail, postage prepaid, or upon actual receipt by courier, personal or facsimile delivery, addressed as follows:

(A) To the Commission:

Stacy Reese
Missouri Department of Transportation
3025 East Kearney Street
Springfield, MO 65807
Phone: (417) 895 – 7605

(B) To the City

Chuck Bryant
Carthage Water & Electric Plant
627 W. Centennial Avenue
Carthage, Missouri 64836

With a copy delivered to:

Kevin Emery
Carthage Water & Electric Plant
627 W. Centennial Avenue
Carthage, Missouri 64836
kemery@cwep.com
Fax:

or to such other place as the parties may designate in accordance with this Agreement. To be valid, facsimile delivery shall be followed by delivery of the original document, or a clear and legible copy thereof, within three (3) business days of the date of facsimile transmission of that document.

(11) VENUE: It is agreed by the parties that any action at law, suit in equity, or other judicial proceeding to enforce or construe this Agreement, or regarding its alleged breach, shall be instituted only in the Circuit Court of Cole County, Missouri.

(12) LAW OF MISSOURI TO GOVERN: This Agreement shall be construed according to the laws of the state of Missouri. The City shall comply with all local, state and federal laws and regulations relating to the performance of this Agreement.

(13) INDEMNIFICATION: To the extent allowed or imposed by law, the City shall defend, indemnify and hold harmless the Commission, including its members and department employees, from any claim or liability whether based on a claim for damages to real or personal property or to a person for any matter relating to or arising out of the City's wrongful or negligent performance of its obligations under this Agreement.

(14) INSURANCE:

(A) The City is required or will require any contractor procured by the City to work under this Agreement:

(1) To obtain a no cost permit from the Commission's district engineer prior to working on the Commission's right-of-way, which shall be signed by an authorized contractor representative (a permit from the Commission's district engineer will not be required for work outside of the Commission's right-of-way); and

(2) To carry commercial general liability insurance and commercial automobile liability insurance from a company authorized to issue insurance in Missouri, and to name the Commission, and the Missouri Department of Transportation and its employees, as additional insureds in amounts sufficient to cover the sovereign immunity limits for Missouri public entities (\$600,000 per claimant and \$4,000,000 per occurrence) as calculated by the Missouri Department of Insurance, Financial Institutions and Professional Registration, and published annually in the Missouri Register pursuant to Section 537.610, RSMo.

(B) In no event shall the language of this Agreement constitute or be construed as a waiver or limitation for either party's rights or defenses with regard to each party's applicable sovereign, governmental, or official immunities and protections as provided by federal and state constitution or law.

(15) ASSIGNMENT: The City shall not assign, transfer or delegate any interest in this Agreement without the prior written consent of the Commission.

(16) CANCELLATION: The Commission may cancel this Agreement at any time for a material breach of contractual obligations or for convenience by providing the City with written notice of cancellation. Should the Commission exercise its right to cancel the contract for such reasons, cancellation will become effective upon the date specified in the notice of cancellation sent to the City.

(17) AUDIT OF RECORDS: The City must maintain all records relating to this Agreement, including but not limited to invoices, payrolls, etc. These records must be available at all reasonable times at no charge to the Commission and/or its designees or representatives during the period of this Agreement and any extension thereof, and for three (3) years from the date of final payment made under this Agreement.

(18) SECTION HEADINGS: All section headings contained in this Agreement are for the convenience of reference only and are not intended to define or limit the scope of any provision of this Agreement.

(19) SOLE BENEFICIARY: This Agreement is made for the sole benefit of the parties hereto and nothing in this Agreement shall be construed to give any rights or benefits to anyone other than the Commission and the City.

(20) AUTHORITY TO EXECUTE: The signers of this Agreement warrant that they are acting officially and properly on behalf of their respective institutions and have been duly authorized, directed and empowered to execute this Agreement.

(21) NO INTEREST: By contributing to the cost of the maintenance of this project or improvement, the City gains no interest in the constructed lighting improvements whatsoever. The Commission shall not be obligated to keep the constructed lighting in place if the Commission, in its sole discretion, determines removal or modification of the lighting is in the best interests of the state highway system. In the event the Commission decides to remove the lighting improvements, the City shall not be entitled to a refund of the funds contributed by the City pursuant to this Agreement. All existing lighting equipment including but not limited to light poles, arms, and shall be returned to the City upon request within 30 days of removal by the Commission.

(22) ENTIRE AGREEMENT: This Agreement represents the entire understanding between the parties regarding this subject and supersedes all prior written or oral communications between the parties regarding this subject.

existing lighting equipment shall be removed and returned to the Commission; including but not limited to transformer bases, light poles, arms, and
IN WITNESS WHEREOF, the parties have entered into this Agreement on the date last written below.

Executed by City this _____(date).
Executed by Commission this _____(date).

MISSOURI HIGHWAYS AND
TRANSPORTATION COMMISSION

City of Carthage

By _____
Title _____
Title _____

ATTEST:
ATTEST:
By _____
Secretary to the Commission
By _____
Title _____

APPROVED AS TO FORM:

By _____
Commission Counsel

Ordinance No. _____

Commented [GH1]: A copy of the ordinance or resolution which authorizes execution of this Agreement is needed.

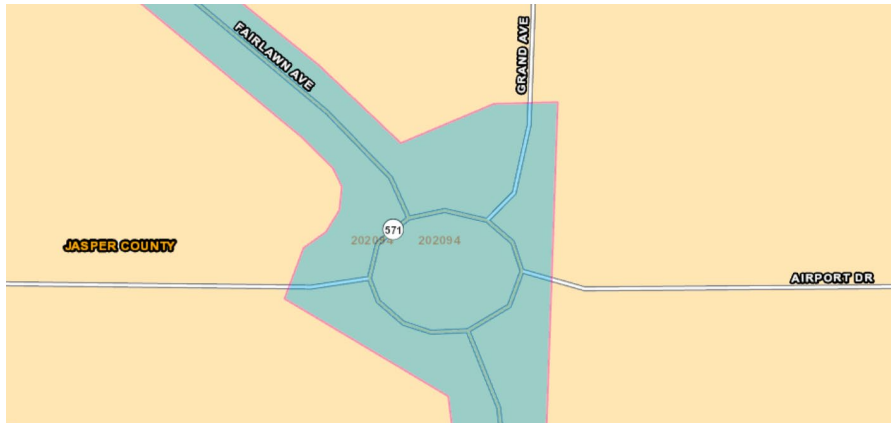


Exhibit A: Showing location of existing Commission owned right of way at the intersection of Route 571 and Airport Drive.

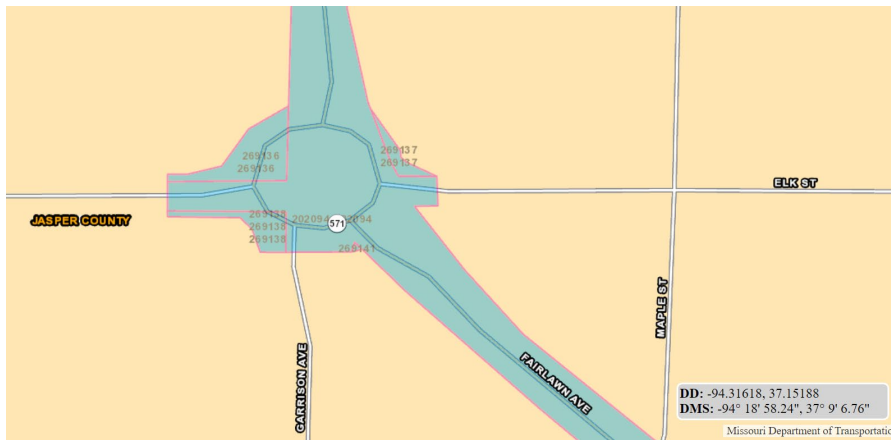


Exhibit B: Showing location of existing Commission owned right of way at the intersection of Route 571 and Elk Street.

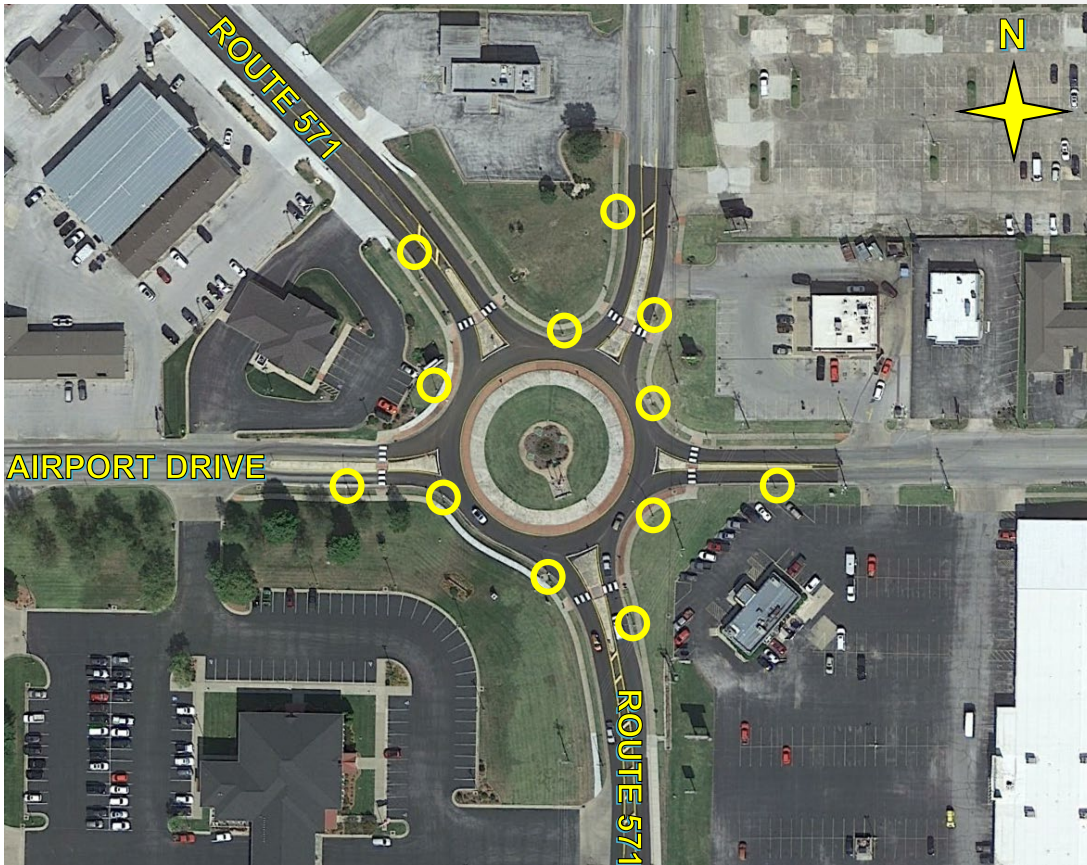


Exhibit C: Showing locations of existing MoDOT owned luminaires at Route 571 and Airport Drive.

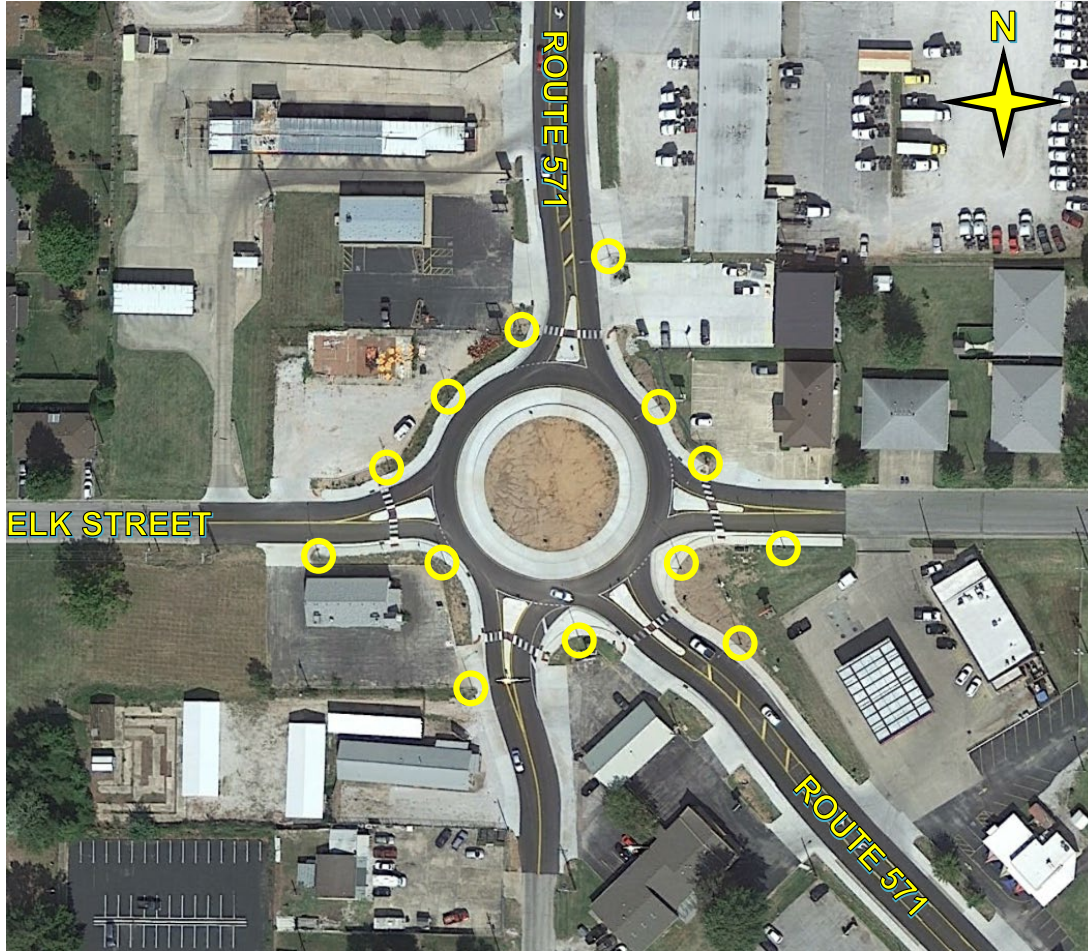


Exhibit D: Showing locations of existing MoDOT owned luminaires at Route 571 and Elk Street.

MODOT LIGHTING INSPECTION CHECKLIST

Permit # / Project: _____ Site Inspector: _____

CHECK CABINET FOR THE FOLLOWING:		YES	NO
CC-1	Correct cabinet size and is aluminum or stainless steel		
CC-2	Concrete "footpad" apron present, level and dimensions as per plan specs		
CC-3	Caulking around cabinet		
CC-4	Ground at final grade		
CC-5	Conduit openings sealed with pliable putty		
CC-6	Conduit properly stubbed above cabinet floor (1" max above finished concrete) to prevent back-drainage		
CC-7	Wires/cables identified with round aluminum ID tag		
CC-8	Proper cabinet wiring and breaker size and type		
CC-9	Cabinet grounding circuit		
CC-10	If more than one circuit, a pull box is installed for the control station		
CC-11	Circuits pass 10 meg ohm min test		
CC-12	Photo control is time delay		
CC-13	All cabinet equipment installed is on Approved Product List and working properly		

CHECK POWER SUPPLY FOR THE FOLLOWING:		YES	NO
PS-1	Service is grounded		
PS-2	Lighting arrestor installed		
PS-3	Disconnect breaker rated as per design		
PS-4	Conduit from Utility Company is rigid steel		
PS-5	I.D. labels installed		
PS-6	All equipment on the Approved Product List		
PS-7	Ground at final grade		

CHECK PULL BOXES FOR THE FOLLOWING:		YES	NO
PB-1	Pull Box Drains Installed, drain type consistent with plans		
PB-2	Conduit has no kinks		
PB-3	No splices except in pole or pull box. 3-way splices in pole or pull box and in-line splices only in poles		
PB-4	Correct fused slip connectors (Approved Product List)		
PB-5	Conduit enters box as per standard plans (placement and sizing)		
PB-6	Conduit ends are sealed with pliable sealant		
PB-7	Meg circuits and document readings and passed test		
PB-8	Hooks installed in sidewalls and wires secured neatly to hooks		
PB-9	Circuit I.D. tags installed		
PB-10	Concrete apron installed around pull box		
PB-11	Lid embossed with "State Lighting" and secured with 5pt. Stainless steel Penta head bolts		

PB-12	Ground at final grade		
CHECK POLES FOR THE FOLLOWING:		YES	NO
LP-1	1" pipe nipple in bracket arm		
LP-2	Conduit extends min. 6" above foundation plate		
LP-3	Conduit ends sealed with pliable sealant		
LP-4	Grounds attached to "transformer base" grounding lug		
LP-5	Hinged plastic door on transformer base with "Warning High Voltage" label		
LP-6	Fused disconnect devices installed		
LP-7	Lock & flat washers used for all attachments		
LP-8	Bolt covers installed (external) at pole to base connection		
LP-9	Cap installed at top of pole		
LP-10	No photo cell in the luminaire(jumper plug if required)		
LP-11	Luminaire is correct type (glass globe, wattage, design) and on Approved Product List		
LP-12	Luminaire at proper mounting height		
LP-13	Luminaire at proper angle as per approved and/or Std. Drawings		
LP-14	Pole is plumb after fully loaded		
LP-15	Foundations flush with ground with proper backfill		
LP-16	Ground at final grade		

CHECK UNDERPASS FOR THE FOLLOWING:		YES	NO
UP-1	Conduit secured properly (max hanger spacing)		
UP-2	Conduit has weep holes to remove moisture		
UP-3	Grounds attached		
UP-4	Correct fixture type (glass globe, wattage, design) and on Approved Product List		
UP-5	Fused disconnect devices installed when specified		
UP-6	Lock & flat washers used for all attachments		

ALL APPLICABLE ITEMS ON APPROVED PRODUCTS LIST (APL)
http://www.modot.mo.gov/business/contractor_resources/documents/APL-Internet.pdf

*** REFER TO THE STANDARD SPECS AND DRAWINGS FOR SPECIFIC DETAILS THAT APPLY TO EACH APPLICATION ***
 SECTIONS 707, 901, 902, 1060, 1061, 1062, 1091, 1092

Exhibit E: MoDOT Lighting Inspection Checklist

LAMP DATA

	<u>Wattage</u>	<u>Init. Lumens</u>	<u>Lumens @ 0.7 M. F.</u>
High Pressure Sodium	100	9,500	6,650
	150	16,500	11,550
	200	22,000	15,400
	250	27,500	19,250
	310	37,000	25,900
	400	50,000	35,000
	<u>Wattage</u>	<u>Init. Lumens</u>	<u>Lumens @ 0.7 M. F.</u>
Mercury Vapor	175	7,950	5,565
	250	11,000	7,700
	400	21,000	14,700
	700	37,000	25,900
	<u>DESIGNATION</u>	<u>Init. Lumens</u>	<u>Lumens @ 0.9 M. F.</u>
Light Emitting Diode (LED)	LED-A	7,000	6,300
	LED-B	14,000	12,600
	LED-C	19,500	17,550

RECOMMENDED MOUNTING HEIGHTS

<u>Height</u>	<u>MV</u>	<u>HPS</u>	<u>LED</u>
30 feet	175 Watt	100 Watt	LED-A
	200 Watt	150 Watt	
40 feet	400 Watt	250 Watt	
45 feet	400 Watt	250 Watt	LED-B
		310 Watt	LED-C
		400 Watt	

RECOMMENDED LUMINAIRE TYPE (CONTINUOUS LIGHTING)

		MOUNTING HEIGHTS		
		30'	40'	45'
ROADWAY	24'	Type II	Type II	Type II
	36'	Type II	Type II	Type II
	48'	Type III	Type II	Type II
WIDTHS	60'	Type III	Type II	Type II
	72'	Type III	Type III	Type III

FIGURE 901.13.4

Revised April 1, 2018

Exhibit F: MoDOT Lamp data